

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address and Telephone No.

P. O. BOX 51810, MIDLAND, TEXAS 79710-1810 915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E. 1980' FNL & 660' FWL. SEC. 26, T19S, R32E

5. Lease Designation and Serial No.

NM 12412

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "AW" #1

9. API Well No.

30-025-27017

10. Field and Pool, or exploratory Area

EAST LUSH DELAWARE

11. County or Parish, State

LEA COUNTY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS PLUGGED AND ABANDONED ON FEBRUARY OF 1992. MR. PETER CHESTER WAS UNABLE TO LOCATE SUBSEQUENT PLUGGING REPORT. THIS SUNDRY IS TO REPORT CEMENT PLUGS.

AMOCO PRODUCTION COMPANY DRILLED, COMPLETED AND PARTIALLY PLUGGED THIS WELL. THE FOLLOWING ARE THE CEMENT PLUGS SET BY US TO SURFACE IN 1992.

2-4-92 MIRU. POOH W/RODS.

2-5-92 TAGGED UP ON SAND. SET CIPB AT 4800' AND DUMPED 35' CMT ON TOP. JET CUT 5-1/2" CSG AT 2980' AND POOH W/5-1/2" CSG.

2-6-92 LAID DOWN 5-1/2" CSG. GIH W/2-7/8" TBG TO 3098'.

2-7-92 DISPLACED HOLE W/9# MUD. SET 75 SXS CMT PLUG 2840' TO 3100', WOC, TAGGED PLUG. SET 50 SXS CMT PLUG 400' TO 520. SET 20 SXS CMT PLUG 30' TO 90'.

SEE ATTACHED PLUGGING REPORT FROM OUR FIELD OFFICE.

SEE SUNDRY OF NOTICE OF INTENT TO RE-ENTER THIS WELLBORE AND SIDETRACK A LATERAL OPEN HOLE IN THE GEM WOLFCAMP POOL

14. I hereby certify that the foregoing is true and correct

Signed Maria L. Perez Title REGULATORY REPRESENTATIVE Date 11-14-97

(This space for Federal or State office use)

Approved by P. E. Title P. E. Date 12/15/97

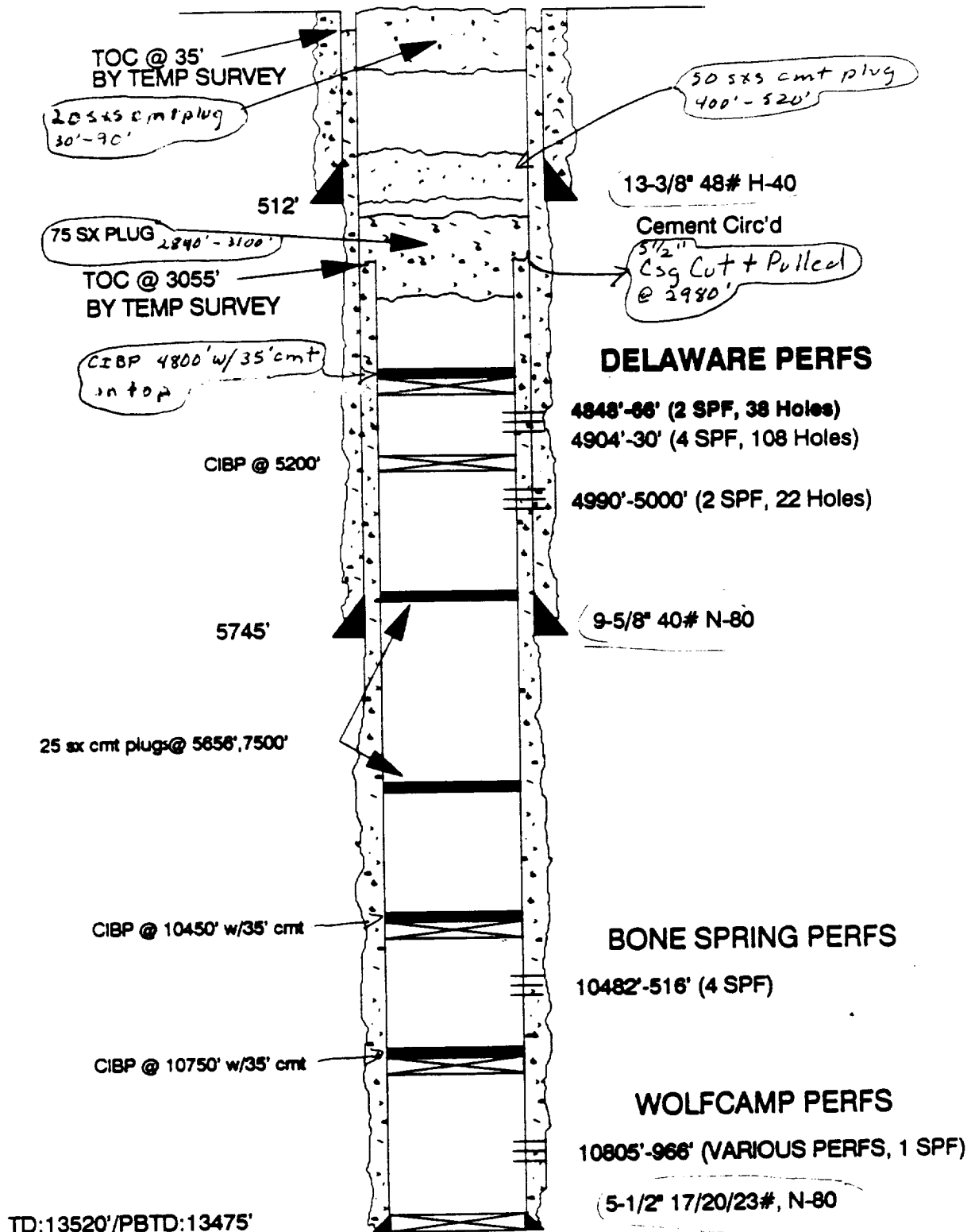
Conditions of approval, if any:

ROSWELL

1947 NOV 18 A 9:39

BUREAU OF LAND MGMT.
ROSWELL OFFICE

Burlington Resources Oil & Gas Company
Federal "AW" #1
E, 1980' FNL & 660' FWL, Sec. 26, T19S, R32E
Lea County, NM
Lse. #NM 12412



[illegible]

[illegible]

Well Name: <u>Federal AW #1</u>		Rpt. Date: <u>2-6-92</u>		Type Operation:		Cost Information:	
Field: <u>Eust Lusk</u>		Report #: <u>3</u>		Comp.		A/C (244) AFE# <u>R595</u>	
County: <u>Lea</u>		State: <u>N.Mex</u>		Category:		Workover AFE# <u>22m</u>	
Section #: <u></u>		Block/Township:		Spud Date:		A/C (249) DRLS	
Survey/Range: <u></u>		PBTD:		T. D.		Comp. CMPS	
Drig. Supv. <u>ET/LS</u>		Tubulars: Size Weight Grade				A/C (249) FACS	
Present/Next Operation:		Casing: <u>9 5/8</u>		Tubing: <u>2 7/8</u>		Re-Comp MOI%	
Hours Worked: <u>9</u>		Contractor: <u>X-66 F</u>		Rig #: <u>26</u>		Daily Cost Information	
Treatment Report:		Treatment #1		Treatment #2		Treatment #3	
Formation:							
Perforations From:							
To:							
Number of Holes:							
Type of Perforations:							
Volume (Gal):							
Proppant (lbs):							
Size & Type:							
Pounds per Gallon:							
Stage/ACBS:							
Size/Type/Density:							
Action:							
Treating Pressure:							
Maximum Pressure:							
Minimum Pressure:							
Average Pressure:							
Rate Barrels per Min:							
Initial Shut-In Press:							
5-Min. Shut-In Press:							
10-Min. Shut-In Press:							
15-Min. Shut-In Press:							
Operations Last 24-Hours:				Test Information:			
L.D. 73'ls 5 1/2" Buttruss csg.				Formation:			
R.D. 5 1/2" Tools, RU The tools				Perf from:			
Titter 58'ls & L.D. 1/2" Hump				To:			
98'ls 2 7/8" to 3098, 50'FW				No. Holes:			
				SITP:			
				IFL/FTP			
				Choke:			
				Test Hours:			
				Recovery:			
				Oil(Bbl):			
				Water(Bbl):			
				Gas(MCF):			
				FLL/FTP:			
				24-Hr Rate:			
				BOPD:			
				BWPD:			
				MCFPD:			
				BLWTR:			
				Accidents:			
Production Tubing/Rod String Detail							
Item/Make	Quantity	OD/Size	ID	Weight	Grade	Conn. Length	Set @
			1 5/8				
			9 8				
			5 8				
Pump Information:							
O.D.							
Bore							
BBL							
EXT							
Type							
Other							

Daily Cost Information

A/C	Description	\$
03		
07	X-Port	1150.00
08		
12		
14		
16		
17		
19		
24		
25		
26		
27		
28	5 1/2" Tools	1400.00
29		
34		
35		
37		
38		
39		
43		
45		
48		
49		
72	Supv	500.00
82		
85		
Daily Total \$		3050.00
Previous Total \$		6435.00
Total Cost \$		9485.00

Vendor

Material Transfer

Daily Completion/Workover Report

COMPHORPT.WK1 COMPHORPT.WK1

[illegible]