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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3907	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator HNG Oil Company Enron Oil & Gas Co		8. Farm or Lease Name Wiser 26 State
3. Address of Operator P.O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER H 1910 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Und. Airstrip Lower Bonespring
15. Elevation (Show whether DF, RT, GR, etc.) 3978.9' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 1-13-81

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set retainer at 8916' - sq. perfs 9137'-9378' w/125 sx ClH mixed at 15.4 ppg + 25' cmt. on top.
- Spot 50 sx ClH mixed at 15.6 ppg at 4109'.
- Spot 50 sx ClH mixed at 15.6 ppg at 457'.
- Cut & pull casing housing; install cap & dry-hole marker. Well P&A 1/23/81.

See attached for details of P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty A. Gildon</u> Betty A. Gildon	TITLE <u>Regulatory Clerk</u>	DATE <u>2-3-81</u>
APPROVED BY <u>[Signature]</u> OIL & GAS INSPECTOR		DATE <u>DEC 15 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		