

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator QUANAH PETROLEUM, INC.	8. Farm or Lease Name WILLIAMS
3. Address of Operator 4835 LBJ FREEWAY SUITE 525 DALLAS, TEXAS 75234	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>560</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18th</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat BISHOP CANYON
15. Elevation (Show whether DF, RT, GR, etc.) 3640.9 GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-82: Ran 118 jts. of 4 1/2", 9.5 #/ft., J55, 8rd, ST&C casing w/shoe @ 5098.80 and float collar @ 5053.12 RKB.

1-21-82: Cement 4 1/2" casing w/800 sx BJ Lite w/10#/sx salt, 1/4#/sxflocele, .5% D19 @ an av. slurry wt. of 12.7 ppg tailed in w/200sx Class C (50/50 poz) w/ 1% D 19 @ an average slurry wt. of 13.7 ppg. Good mud returns throughout job, no cement to surface. Calculated top of cement @ + 300 ft. from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Drilling Superintendent DATE Feb. 1, 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: