

BUFFALO, EAST DEEP UNIT
LEA COUNTY
PAGE 2

4-11-82 PU 150' 1" tbq, cmt w/ 50 sxs Class "C" down annulus. (Circ cmt to surf.)

4-13-82 WOC 44 1/2 hrs.

4-13-82 Test csg to 2000 psi. Dr1'd out DV tool, test csg 2000 psi for 30 mins.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR PROPOSALS TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR RE-OPENING (FORM O-101) FOR EACH PROPOSAL.)

GAS
WELL ☒

OTHER

Operator
Petroleum Corporation

2358 - Midland, TX 79702 - 2358

8 380 FEET FROM THE NORTH LINE AND 1980

LINE, SECTION 2 TOWNSHIP 19-S RANGE 33-E

11. Location (show whether HP, RT, GR, etc.)
3761 GR

10. Indicate Type of Lease

State ☒

Fed ☐

11. State Oil & Gas Lease No.

LG 1045

12. Unit Agreement Name

13. Farm or Lease Name

Buffalo, East Deep Unit

14. Well No.

15. Field and Pool, or Wildcat

Wildcat

16. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REWORK ☐
REVISION ☐
REPLUG ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Description of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

Spudded 17 1/2" hole @ 2:00 p.m.

Driller to 510'.

Set @ 510'. Cemented w/ 535 sx
class "C" cement w/ CaCl₂. Cement circulated. Plug down @ 0:45 a.m. 3-22-82.

A.O.C. 57 3/4 hrs. Tested BOP's & casing to 1000 psig for 30 minutes. O.K.

Information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE District Production Manager

DATE 3-31-82

SIGNED BY

SEXTON

1 SUPP.

APR 2 1982