

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-887

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Blarney Stone VS State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whdcat Und. Lovington Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3695' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Intermediate Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 79 jts 8-5/8" 32# & 24# J-55 casing as follows: ran 28 jts 8-5/8" 32# J-55 and 51 jts 8-5/8" 24# J-55 ST&C casing set 3335'. 1-Texas Pattern guide shoe set 3335'. Insert float set at 3293'. Cemented w/1250 sacks Pacesetter Lite "C" w/5#/sack salt, 1/4#/sack celloflake, .3% AFS. Tailed in w/200 sacks Class "C" w/1/4#/sack celloflake, 2% CaCl2, Compressive strength of cement - 1250 psi in 12 hours. PD 1:30 AM 12-14-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Stuck at 5931'. Fishing. WIH. Jarred wash pipe out of hole. Recovered all wash pipe. Jarring on fish. Fish is 9 drill collars. Washed over fish. Top of fish at 5778'. Set Whipstock plug at 5450-5758'. WOC. Circulate and GIH w/dyna-drill to kick off sub. Top of cement 5456'. Top of fish 5758'. POOH. Lay down dyna-drill. Pick up Nava-drill. TIH with same. Orientate tool, take survey. Resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-17-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 22 1983

CONDITIONS OF APPROVAL, IF ANY: