

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1253-1
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 'AE' State
9. Well No. 26
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea
16. Elevations (DF, RKB, RT, GR, etc.) 3993' (GR)
19. Elev. Casinghead 3993'
23. Intervals Drilled By Rotary Tools 0-8850'
25. Was Directional Survey Made NO
27. Was Well Cored NO

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM

15. Date Spudded 8-6-83	16. Date T.D. Reached 8-31-83	17. Date Compl. (Ready to Prod.) 10-25-83	18. Elevations (DF, RKB, RT, GR, etc.) 3993' (GR)	19. Elev. Casinghead 3993'
20. Total Depth 8850'	21. Plug Back T.D. 8840'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8850'	25. Was Directional Survey Made NO
24. Producing Interval(s), of this completion - Top, Bottom, Name 8327-8820' - Abo				27. Was Well Cored NO

26. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13 3/8"	48#	350'	17 1/2"	500 SX.		-0-
8 5/8"	24# & 32#	5130'	12 1/4"	1750 SX.		-0-
5"	15.5"	6750'	7 7/8"	1400 SX.		-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8711'	---

31. Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 5 1/2" Csg. w/ 2 JSPE. 8327', 30, 34, 38, 45, 50, 54, 56, 62, 68, 73, 78, 83, 88, 94, 100, 06, 11, 14, 18, 21, 29, 8580, 90, 93, 8608, 12, 20, 25, 45, 50, 52, 59, 70, 83, 8702, 13, 20, 23, 36, 42, 8765, 70, 78, 85, 98, 8804, 12, & 8820'.		AMOUNT AND KIND MATERIAL USED 18,500 Gallons 15% NE Acid & 220 Ball Sealers	

33. Date First Production 10-21-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4"				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-26-83	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 1	Gas - MCF 965	Water - Bbl. 40	Gas - Oil Ratio 241,250
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 4	Gas - MCF 965	Water - Bbl. 40	Oil Gravity - API (Corr.) 38.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By A. Gernandt
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Asst. Dist. Mgr.

DATE

10-27-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1700	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1799	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2857	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3013	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3420	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4092	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4110	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 501	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1739	1739	Red Bed				
1739	1865	126	Red Bed & Anhydrite				
1865	2906	1041	Anhydrite				
2906	4235	1329	Anhydrite & Lime				
4235	4760	525	Lime				
4760	7612	2852	Lime & Dolomite				
7612	8650	1238	Lime				
	8840		TOE DEPTH				
			END				

RECEIVED
OCT 27 1983
C.D.O.
HOBBS OFFICE