

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State DW	
9. Well No. 1	
10. Field and Pool, or Wildcat (Bone Mescalero Escarpe Springs)	
11. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4097' GR	
12. County Lea	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11094' Dolomite & Shale, OPBTD 9863'. Workover complete. MIRU a completion unit and POOH w/rods, BHP and tubing. RIH w/tubing and a RTTS and set the RTTS @ 8760' Acidized thru old Bone Springs Perfs @ 8803 - 8883' w/3000 gals of 15% NeFe HCL acid. Max press 100#, min press 20#, ATP 20#, AIR 5.0 BPM, ISIP vac. 14 hr. SITP 0#. Swabbed 21 BO + 86 BLW/10 hrs. POOH w/tubing and RTTS which was set @ 8760'. Set a RBP @ 8792' and dumped 1 sack of sand on top @ 8792 - 8781'. Perforated the Upper Bone Springs w/2 SPF @ 8661, 62, 63, 64, 68, 78, 81, 83, 87, 92, 94, 96, 98, 8702, 05, 08, 18, 20, 21, 30, 31, 56, 57, 58, 62, 68, 69 and 8779'. Total 56 holes (0.45" dia & 14.7" pen in Berea). RIH w/tubing and a RTTS and set the RTTS @ 8605'. 14 hr. SITP 0#. Swabbed 2 BO + 133 BW/10 hrs. Pulled RBP set @ 8792'. RIH w/tubing, RTTS and RBP and set the RBP @ 8750', the RTTS @ 8738 and dumped 2 sacks of sand on top of the RBP @ 8750 - 8735'. POOH and reset the RTTS @ 8595'. 14 hr. SITP 90#. Swabbed 1 BO + 1 BW/2 hrs. Acidized thru Bone Springs Perfs @ 8661 - 8731' w/3000 gals 15% NeFe HCL acid. Max press 4600#, min press 1600#, ATP 3200#, AIR 4.0 BPM, ISIP 500#, 2 min on vac. 13 hr. SITP 100#. Swabbed 3 BO + 164 BW/10 hrs. Released RTTS which was set @ 8595' and POOH w/tubing, RTTS and RBP set @ 8750'. RIH w/2-7/8" tubing and set tubing @ 9031'. Ran rods and BHP and put well on the pump. Pumped on repotential thru all Bone Springs Perfs, 8661 - 8779' and 8803 - 8883', 53 BO + 267 BW/24 hrs., Grav. 38.70, Gas @ rate of 86 MCFD, GOR 1618.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Zimmerman TITLE Lead Petroleum Engineer DATE February 24, 1987

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 26 1987

CONDITIONS OF APPROVAL, IF ANY: