NO. OF COPIES RECEIVED			Fig. 6 144
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old
SANTAFE			C-102 and C-103
FILE		The state of the s	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Leuse
LAND OFFICE			State X Fee
OPERATOR			S. State Cr. & Gas Lease No.
			LG 1543
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO CHILL ON TO DELPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. 151 "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
I. OIL X GAS WELL OTHER-			7. Unit Agreement Hame
Cities Service Oil and Gas Corporation			8. Furm or Lease Home State DW
P.O. Box 1919 - Midland, Texas 79702			9. Well No.
4. Location of Well UNIT LETTER J 198	South South	10. Field and Pool, or Wildcat Wildcat (Bone Springs)	
THE East LINE, SECTIO	12 185		
	15. Elevation (Show whether 4097' GR	DF, RT, GR, etc.)	12. County Lea
Check A	Appropriate Boy To Indicate N	ature of Notice Person O	
Check Appropriate Box To Indicate Nature of Notice, Report or O NOTICE OF INTENTION TO: SUBSEQUEN			ther Data IT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER Well Completion	n Data x
17. Describe Proposed or Completed Operatoric See Rule 1103.	erations (Clearly state all pertinent deta	uls, and give pertinent dates, includin	g estimated date of starting any proposed
10828'. Perforated the Total 12 holes (0.50" D -0- BO + 306 BW/8 hrs. 3 sacks of cement of to 10021, 10022 and 10023' RTTS @ 9890'. Swabbed @ 9890' and dumped 3 sa w/2 SPF @ 8803, 8804, 8 8870, 8875, 8876 and 88 tubing @ 8701' with a p well to test separator 8803 - 8883' w/2500 gal AIR 3.5 BPM, ISIP 1100#	. Total of 16 holes (00- BO + 126 BW/7 hrs. cks of cement of top for 805, 8822, 8826, 8829, 883'. Total of 36 holes acker set @ 8693'. Swal and flowed 44 BO + -0- Bs of 15% HCL acid. Max 1, 15 min SIP 100#. Opering. Flowed 205 BO + 19 - 8883', 1026 BO + 25 B	41, 10742, 10743, 10744, 7/8" tubing with a RTTS set @ 10644". Set a CT camp w/2 SPF @ 10007, 1050" Dia. & 23" Pen.). Pulled tubing and RTTS a PBTD of 9863". Peri 8833, 8836, 8837, 8842, (0.50" Dia & 23" Pen.). Sbed 5 BO + 15 BLW/2 hrs BW/2-1/2 hrs. Acidized press. 2400#, min press and well to pit with no BLW/5-1/2 hrs. Flower	, 10746 and 10747'. set @ 10644'. Swabbed IBP @ 10650' and dumped 0008, 10009, 10014, 10015 Ran tubing and set a set @ 9890'. Set a CIBP forated the Bone Springs 8850, 8855, 8859, 8863, Ran and set 2-7/8'' s. SITP 620#. Opened Bone Springs Perfs s. 600#, ATP 2400#, flow. Swabbed well for

is true and complete to the best of my knowledge and belief.

Reg. Opr. Mgr. - Prod.

DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the information above

ORIGINAL SIGNED BY JERRY SEXTON

RECEIVEY

APRIL 1884

C.C.O. Dignes offices