## MERGY AND MINERALS DEPARTMENT

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THE REPUTION			
		<u> </u>	
1118			
V 1.0.1,		J	L
LAND OFFICE		۱	
TRANSPORTER	OIL		
	QAS		
DPERATION			
PROBATION OFFICE		1	

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FO	R ALLOWABLE			
DPERATION GAS	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATU	RAL GAS-		
Operator Mesa Petroleum (	<u> </u>	· · · · · · · · · · · · · · · · · · ·			<del></del>
Address	Amarillo, TX 79189				<del></del>
Reason(s) for liting (Check proper bos		Other (Please	explain)		<del></del>
New Well	Change in Transporter of:	Filed t	o show ca	singhead das	
Recompletion	011 Dry G		ection to	Harren Petrol	eum Co.
Change in Ownership	Casinghead Gas Conde	:nagle		<del></del>	
If change of ownership give name and address of previous owner					
Lease Name	I.EASF.  Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No
Compton State	1 Airstrip Bo		State, Federal	1.0	3425
Location	1 301.15 80	ne opi mas	<del></del>		
	Feel From The north Lin		Feet From 1	mest_	
Line of Section 35	whip 185 Range 3	4E , NMPM	, Lea	· · · · · · · · · · · · · · · · · · ·	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		· · · · · · · · · · · · · · · · · · ·	
Matador Pipelines of 1	Texas Inc. (Koch)	P. O. Box 731, Haskell, Texas 79521			
Harren Petroleum Co.		P. O. Box 1150, Midland, Texas 79702			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 35 18S 34E	Yes	ed? Whe	1/10/85	
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,			Plug Bock   Same Res	'v. Diff. Res
Designate Type of Completion		New Well Workover	Deepen	1	1
Delexxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Do: Compl. Ready to Prod.	10900 '		10714'	
3984.5'GR	Bone Springs	Top Oll/Gas Pay 9191'		Tubing Depth	
Perforations		1 9191	Depth Casing Shoe		
9191-9254', 10358'-1	TUBING, CASING, AND	D CEMENTING RECOR		<del></del>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	-	SACKS CEM	ENT
17 172"	13 3/8"	405'		450	
ון ו	8 5/8"	3995'	3995' 1400/200		_
7 7/8"	5 1/2"	,	10898' 775'		<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of social volume	me of load oil s	and must be equal to or e	xceed top all.
OIL WELL   Date First New Oil Run To Tanks	Dote of Test	pih or be for full 24 hours   Producing Method (Flow		i, etc.)	
Dete First New Oil Nam 10 10.22					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Pred. During Test	Oil-Bhla.	Water-Bbis.		Gas-MCF	
	<u></u>	.l.,			
GAS HELL				16	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condements	
Testing Method (pitot, back pr.)	Tubing Pressure (fhut-in)	Cosing Pressure (Shut-		Choke Sixe	
CERTIFICATE OF COMPLIANCE	CE	OIL CO		ION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 4 1985 19			
		ANGULAL SIGNED BY LERSY SEXTON			
		DISTRICT			
	-	TITLE			
	This form is to	This form is to be filled in compliance with RULE 1104.			
(araly) um	1144	II - 33 - 43 to - 4	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
Carolyn Cummings, Regula	tests taken on the s	vell in accom-	dance with MUER iii at he filled out comple	•	
3/12/85	able on new and rec	ew betelqman	lia. - iii and VI for char	news to mage	
	10/	well name or number	, or transports	er, or other such thank	r of covarie

toperate from C-104 must be filed for each pool in multiprenounced wells.