

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

SHELL WESTERN E&P INC.

ADDRESS OF OPERATOR

P.O. BOX 991, HOUSTON, TX 77001

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1600' FNL & 180' FWL

5. LEASE DESIGNATION AND SERIAL NO.

LC 032233(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 29

9. WELL NO.

122

10. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29, T18S, R38E

12. COUNTY OR PARISH 13. STATE

LEA

NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) RAN 5-1/2" CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-84: Ran 106 jts 4370.12' 5-1/2" 14# K55 ST&C csg, float shoe @ 4370', float collar @ 4326' & a 20' flag joint @ 4055' w/DV collar @ 3091', centralizers @ 4360', 4290', 4210', 4130', 4050', 3970', 3890', 3810', 3730', 3650', 3570', 3490', 3410', 3330', 3100', & 3090'. Cmt'd w/40 bbls brine water pre-flush + 350 sx HE2 + 10% salt + 1/4#/sx flocele, wt 14.8, yield 1.28, displaced w/30 barrels fresh water + 76 bbls drlg mud @ 2 BPM, bumped plug w/500 psi w/no returns throughout job, cmt in place @ 12:15 AM. Total WOC time 2 1/2 hrs on 12-12-84. RIG RELEASED @ 2:00 PM 12-12-84.

8. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE FEBRUARY 7, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

RECEIVED

MAR -7 1985

101-32
MAR 10 1985