

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG-1125

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
1b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name
8. Farm or Lease Name
SANTA FE STATE

2. Name of Operator
GENERAL OPERATING COMPANY

9. Well No.
1

3. Address of Operator
SUITE 1007, RIDGLEA BANK BUILDING, FORT WORTH, TEXAS 76116

10. Field and Pool, or Wildcat
E-K YATES-7R-QUEEN

4. Location of Well
UNIT LETTER C LOCATED 330 FEET FROM THE NORTH LINE
AND 2310 FEET FROM THE WEST LINE OF SEC. 17 TWP. 18-S RGE. 34-E NMPM

12. County
LEA

19. Proposed Depth
4800'

19A. Formation
QUEEN

20. Rotary or C.T.
ROTARY

21. Elevations (Show whether DF, KI, etc.)
4063.3 GL

21A. Kind & Status Plug. Bond
BLANKET

21B. Drilling Contractor
NOT SELECTED

22. Approx. Date Work will start
UPON APPROVAL

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1700'	600	SURFACE
7-7/8"	4-1/2"	9.5#	4800'	300	3000 FEET

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND
STIMULATED AS NECESSARY.
SEE ATTACHED FOR BOP SKETCH.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Arthur R. Brown Title Agent Date DECEMBER 17, 1984

(This space for State Use)
ORIGINAL SIGNED BY JERRY TERTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

DEC 20 1984

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

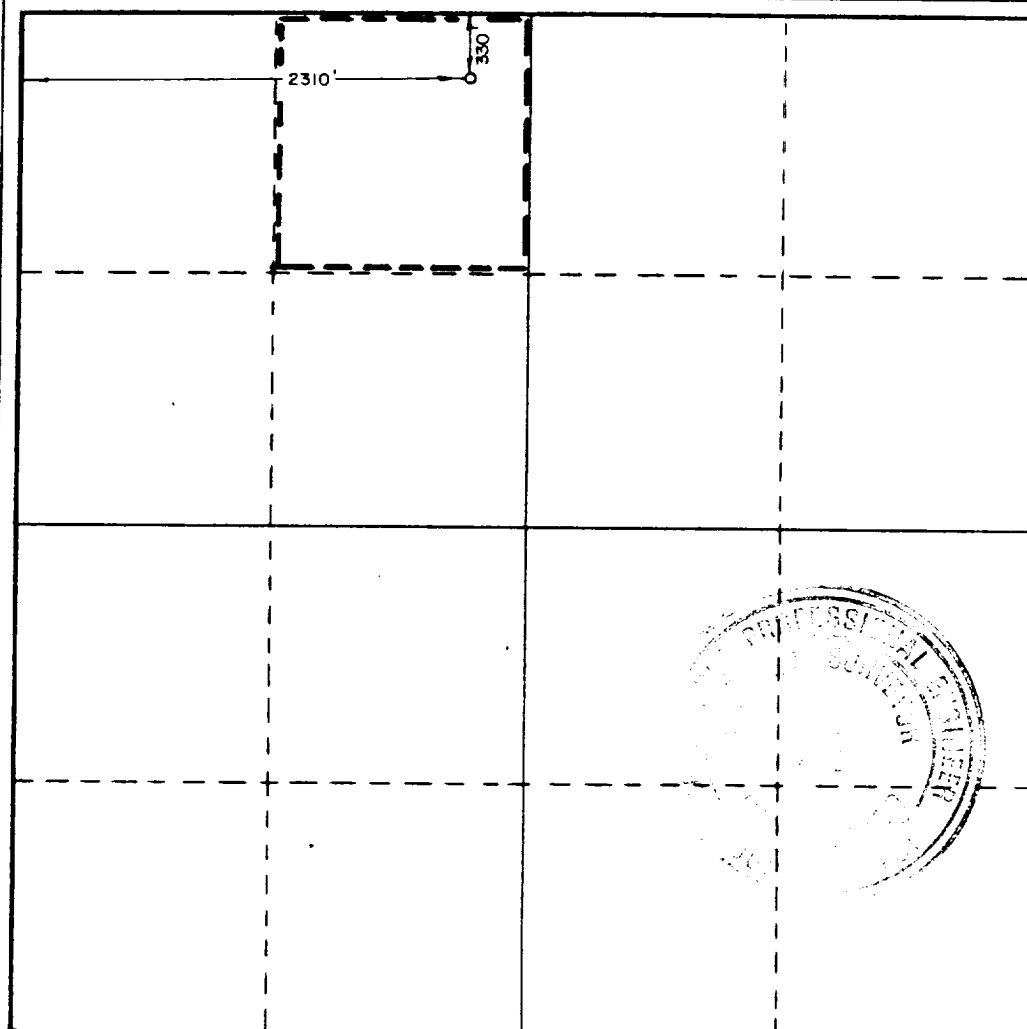
Operator GENERAL OPERATING CO.			Lease SANTA FE STATE		Well No. 1
Unit Letter C	Section 17	Township 18S	Range 34E	County LEA	
Actual Footage Location of Well: 330 feet from the NORTH line and 2310 feet from the WEST line					
Ground Level Elev. 4063.3	Producing Formation QUEEN		Pool E-K YATES SEVEN RIVERS QUEEN		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Arthur R. Brown*

Arthur R. Brown

Position

Agent

Company

GENERAL OPERATING COMPANY

Date

DECEMBER 19, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

12/18/84

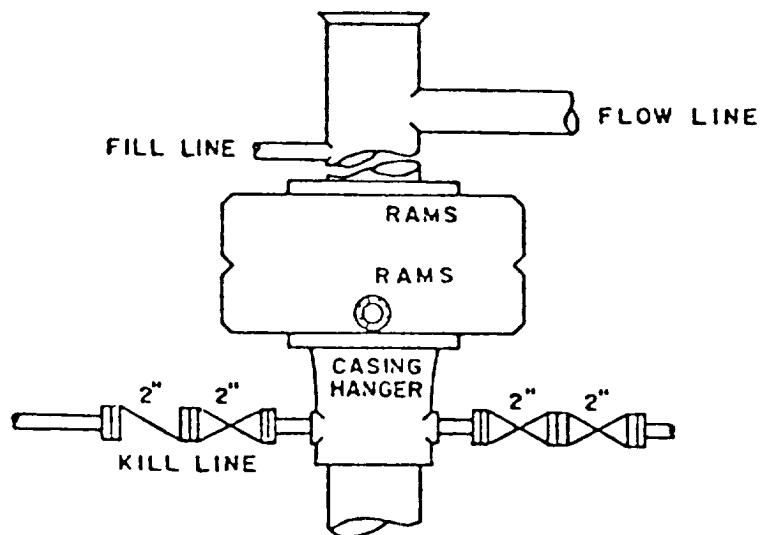
Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT

DEC 20 1944

RECEIVED

173