

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. N.M. LG-2484	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico 36 State Com	
9. Well No. 2	
10. Field and Pool, or Wildcat E.K. Bone Spring	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hamon Oil Company Phone: 915/682-5218
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3835.2'</u> GL - <u>3847.2'</u> KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 3706'. 2-3-85
2. Ran 8-5/8", 24# & 32#, J-55, STC casing set at 3701' KB. 2-3-85
3. Cemented with 1275 sx Halliburton Lite + 15# salt, 5# gilsonite and 1/4# flocele/sx. Followed by 250 sx Class "C" + 2% CaCl. Plug down at 6:00 P.M. 2-3-85 by Halliburton. Circulated 200 sx to surface.
4. Nipped up 3000# BOPs.
5. After WOC 18 hours, tested BOPs & casing to 1000# for 1/2 hour w/no pressure loss. 2-4-85
6. Started drilling 7-7/8" hole. 2-5-85

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.W. Cozart (B.W. Cozart) TITLE Drilling Foreman DATE 2/5/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB - 7 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB - 6 1985

O.C.B.  
HOME OFFICE