DIETRIBUTION PILTAMULE FILE U.L.O.S. LAND OFFICE INANSPORTER OIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OFFRATION PROBATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
SHELL WESTERN E&P INC.			
Address	TEVAS 77001		
P.O. BOX 991, HOUSTON, Reason(s) for filing (Check proper bos		Other (Please explain)	
New Well X	Change in Transporter ol:		
Recompletion Change in Ownership	Casingheod Gas Cond	Cas Casare	•
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
N. HOBBS (G/SA) UNIT SEC	C.24 212 HOBBS (GRAYBU	v. c	Lease No
Unit Letter C : 12	263 Feel From The NORTH L	ine and 2605 Feet Fr	om Th∙ WEST
	enship 18-5 Range	37-E , NMPM.	LEA County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Cil SHELL PIPE LINE CORP.		Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas 🔊 or Dry Gas		P.O. BOX 1910, MIDLAND, TEXAS 79701 Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS PIPE LINE COMPA		4001 PENBROOK, ODESSA, TEXAS 79762	
Il well produces oil or liquids, give location of lanks.	Unit Sec. Twp. Rge. 0 13 18-5 37-E		When 4-19-85
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		. 13 00
Designate Type of Completion	n - (X) Oil Well Gos Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Dete Compi. Ready to Prod.	Total Depth	P.S.T.D.
3-14-85 Elevations (DF. RKB, RT. GR, etc.)	Name of Producing Formation	4370 Top Oil/Gas Pay	Tubing Depth
3665.9' GL	SAN ANDRES	4112'	4144'
4112' - 4114'			Depth Casing Shoe 4368
		CEMENTING RECORD	
17-1/2"	13-3/8" (CONDUCTOR)	DEPTH SET 40'	SACKS CEMENT
12-1/4"	9-5/8" (36#)	1500'	400 SX LITE + 200SX HEI
8-3/4"	7" (20#)	4368	550 SX LITE + 300SX HEI
TEST DATA AND REQUEST FO		fter recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
4-19-85	5-23-85 Tubing Pressure	PUMP	
24 HRS	30	Casing Pressure 30	Choke Size
Actual Prod. During Test	Ott-Bbls.	Water-Bbla.	Gae - MCF
	65	163	
GAS WELL	Length of Test		
	<u> </u>	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
TERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ł	ATION DIVISION
		APPROVED	
		ORIGINAL SIGNED BY JERRY SEXTON	
•		TITLE	
a. J. FORE		1	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow	
SUPERVISOR REG. & PERMITTING			
MAY 24, 1985		able on new and recompleted v Fill out only Sections I.	II. III. and VI for changes of owner
(Date	,	wall name or number, or transpo	ries or other such change of condition at he filed for each pool in multiple

MAY 29 905