

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
J.M. Huber Corporation
3. ADDRESS OF OPERATOR
1900 Wilco Bldg., Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1830' FEL, Sec. 27
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|-------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Cmt production casing | | |

5. LEASE
LC-064944
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 27
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undes. EK Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T18S, R33E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB: 3815'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/29/85 TD 7-7/8" hole @ 9810'
6/30/85 Ran 242 jts of 5½" csg & set @ 9810' as follow from top to bottom:
to 66' of 20# P-110 LTC; 5761' of 15.5# K-55 LTC; 323' of 17# K-55 LTC;
7/1/85 330' of 17# N-80 LTC; 710' of 17# P-110 LTC; 710' of 20# S-95 LTC;
1910' of 20# P-110 LTC w/DV tool @ 6795'. Cmtd in two stages as follows: 1st stage: Pmpd 320 sx Halliburton Light w/6# salt & ¼# flocele per sk, followed by 265 sx Cl. "H" w/0.5% CFR-2 & 3# salt/sk. Reciprocated csg 15' while cmtg & displacing plug. 2nd stage: Pmpd 850 sx Halliburton Light w/6# salt & ¼# flocele/sk, followed by 100 sx "H" w/0.5% CFR-2 & 3# salt/sk. Cmt top @ 550' by temperature survey. Cmt & csg will be pressure tested when cmt & plugs are drilled out.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct (915) 682-3794

SIGNED Robert R. Glenn TITLE Dist. Prod. Mgr. DATE July 2, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 3 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO