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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-6412	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Peoples "32" State	
3. Address of Operator		9. Well No.	
21 Desta Drive, Midland, Texas 79705		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER H LOCATED 2280 FEET FROM THE North LINE		Scharb (Wolfcamp)	
AND 660 FEET FROM THE East LINE OF SEC. 32 TWP. 18S RGE. 35E NMPM		12. County	
		Lea	
		19. Proposed Depth	
		11,250'	
		19A. Formation	
		Wolfcamp	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3619' GR		7-15-85	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	400 sxs.	Circ.
12 1/4"	8 5/8"	28 & 24#	3900'	1253 sxs.	Circ.
7 7/8"	5 1/2"	17#	11,250'	1000 sxs.	TOC @ + 6000'

Drill 17 1/2" hole to 400'. Set 13 3/8" csg @ 400'. Cmt w/400 sx. Circ cmt. Drill 12 1/4" hole to 3900'. Set 8 5/8" csg @ 3900'. Circ cmt. Drill 7 7/8" hole to 11,250' to test Wolfcamp & intermediate horizons with shows. Run 5 1/2" csg to TD. Cmt w/sufficient volume to cover all prospective zones. Estimated TOC @ 6000'. Perf & stimulate Wolfcamp for production.

MUD PROGRAM: 0-400' spud mud; 400-3900' salt wtr; 3900-9100' cut brine wtr; 9100-TD cut brine w/ X-C polymer. MW 8.8-9.7, VIS 34-36, 15-20 cc. BHP @ TD anticipated to be 4600 psi, no abnormal pressures expected.

BOP PROGRAM: BOP to be tested after each installation by Yellow Jacket, Inc. and after setting 8 5/8" csg.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Stark Title Operations Engineer Date 7/11/85

(This space for State Use)

ORIGINAL SIGNATURE OF OPERATOR
DISTRICT ENGINEER

APPROVED BY _____ TITLE _____ DATE JUL 15 1985

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

Operator Southland Royalty Company			Lease Peoples 32 State		Well No. 2
Unit Letter H	Section 32	Township 18-South	Range 35-East	County Lea	
Actual Footage Location of Well: 2280 feet from the North line and 660' feet from the East line					
Ground Level Elev. 3619.0'	Producing Formation Wolfcamp		Pool Scharb	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p align="center">CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>John Stark</i></p> <p>Name J. R. Stark</p> <p>Position Operations Engineer</p> <p>Company Southland Royalty Company</p> <p>Date 7-11-85</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed 7-12-85</p> <p>Registered Professional Engineer and/or Land Surveyor <i>Ronald J. Eidson</i></p> <p>Certificate No. JOHN J. WEST, 676 RONALD J. EIDSON, 3239</p>
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