

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29444
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name South Hobbs GSA Unit
2. Name of Operator Amoco Production Company (Room 17.141)	8. Well No. 197
3. Address of operator P.O. Box 4891, Houston, Texas 77210-4891	9. Pool name or Wildcat Hobbs Grayburg - San Andres
4. Well Location Unit Letter L : 2030 Feet From The South Line and 860 Feet From The West Line Section 34 Township 18-S Range 38-E NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Acidize & Squeeze Zone 1 <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU. KILL WELL W/ BRINE & 2 GPT WA-212
2. POH W/ PRODUCTION TBG X EQUIP. HOT SHOT PUMP TO MIDLAND FOR INSPECTION AND PARTS REPLACEMENT.
3. RIH W/ BIT & SCRAPER AND TAG FILL. CO FILL W/ BAILER IF FILL >10 ft ABOVE 4335'.
4. RIH W/ RPB, TAILPIPE, PPI (8' spacing), AND 2 7/8 IPC. SET RBP @ 4150'.
5. UTILIZE PPI TOOL TO SWAB TEST INTERVALS 4060-4150' AND 3980-4150'.
6. MOVE RBP AND SET @ 4325.
7. ACIDIZE W/ PPI ON 8 FT SPACINGS (30 gals/ft). [4315-4246, 4236-4200, 4194-4186, AND 4181-4178]
Pump 3480 gallons of 20% HCl Acid containing S3000 (104 Gallons), B-22 (35 Gallons) and A-179 (17 Lbs)
8. PULL VALVE, SWAB TO RECOVER 125% LOAD FLUIDS. SWAB NO MORE THAN 6 HRS.
9. IF SWAB TESTED ZONES SHOW SIGNIFICANT FLUID ENTRY, AN ATTEMPT WILL BE MADE TO SQZ POLYMER INTO CHANNEL. UTILIZE PPI TOOL TO PLACE MARASEAL (Chromuim +3 based gel). (APPROX 10 BBLS) 12 HOUR SI FOR GEL SET-UP IS REQUIRED.
10. POH x PPI X RBP. RIH X TEST ESP X RTP.

Engineering / Technical Questions, please contact David French (713) 366-4237.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 05-18-95
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 23 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: