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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

2. Name of Operator
3. Address of Operator
4. Location of Well

11. County

UNIT LETTER <u>L</u>	LOCATED <u>2030/2609</u> FEET FROM THE <u>South</u> LINE AND <u>860/740</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM	

12. County

15. Date Spudded <u>11-17-85</u>	16. Date T.D. Reached <u>11-28-85</u>	17. Date Compl. (Ready to Prod.) <u>12-10-85</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3625.2' GR</u>	19. Elev. Casinghead
20. Total Depth <u>4378'</u>	21. Plug Back T.D. <u>4355'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>D-TD</u>	Rotary Tools
				Cable Tools

24. Producing Interval(s), of this completion. - Top, Bottom, Name	25. Was Directional Survey Made
<u>4072'-4110', GSA</u>	<u>Yes</u>

26. Type Electric and Other Logs Run	27. Was Well Cored
<u>Directional Survey, DLL-Micro SFL, GR w/Cal.</u>	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>16"</u>	<u>Conductor</u>	<u>40'</u>	<u>26"</u>	<u>Redi-Mix</u>	<u>Surface</u>
<u>10 3/4"</u>	<u>40.5#</u>	<u>15.35'</u>	<u>14 3/4"</u>	<u>1300SX C1 C</u>	<u>Circ. 6445X</u>
<u>7"</u>	<u>23#</u>	<u>4378'</u>	<u>9 7/8"</u>	<u>1350SX C1 A Self Stress I</u>	<u>Circ. 1585X</u>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>4046'</u>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>4072-78', 4087'-4110'</u>	
<u>.50", 116 Shots</u>	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	<u>4072'-4110'</u>
	<u>2450 gals NE HCl 15%</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping) - Size and type pump				Well Status (Prod. or Shut-in)	
<u>12-7-85</u>		<u>Down hole Electric Pump</u>				<u>Producing</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12-10-85</u>	<u>24</u>	<u>N/A</u>		<u>954</u>	<u>356</u>	<u>1626</u>	<u>373</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>N/A</u>	<u>N/A</u>						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>Sold</u>	

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Larks M. Lerring</u> TITLE <u>Administrative Analyst (BG)</u> DATE <u>12/11/85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1535'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1650'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2721'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2936'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3444'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3981'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4066'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4072' to 4110' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1535'	1535'	Red Bed				
1535'	1650'	115'	Anhy.				
1650'	1940'	290'	Salt				
1940'	2823'	883'	Salt x Anhy.				
2823'	4378'	1555'	Anhy				

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