

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO NM-04591 | |
| 2. NAME OF OPERATOR Sun Exploration & Production Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 1861, Midland, Texas 79702 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter B, 330' FNL & 2000' FEL | | 8. FARM OR LEASE NAME Mescalero Ridge "D" Fed. | |
| 14. PERMIT NO. | | 9. WELL NO. 1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3972.8 GR | | 10. FIELD AND POOL, OR WILDCAT Spring Mescalero Escarpe Bone | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-18-S, R-33-E | |
| | | 12. COUNTY OR PARISH Lea | |
| | | 13. STATE NM | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rec: Stim Perf w/PFT

11/5/87 MIRU DA&S WS/ POH W/RODS & PUMP TO 1875, UNABLE TO PULL FURTHER DUE TO EXTREMELY HEAVY PARAFFIN

11/6/87 HOT WTR CSG TO SOFTEN PARAFFIN POH W/RODS & PUMP TBG & PUMP SETUP, 2-7/8 TBG W/HEAVY PARAFFIN.

11/7/87 RIH W/PFT ON 2-7/8 TBG, TAG PBTD @ 8835', SPOT 5000 GALS 20% NEFEHCL TO PFT SHUT IN CSG ROUND TRIP PFT THRU PERFS AND DISPLACED ACID IN INJ MODE, MAX TP 2000#, MIN TP 350#, AVG TP 1175, FP 2000#.

11/8/87 POH W/TBG & PFT TOOL, RIH W/PUMPING SET UP ON 2-7/8" TBG, TS 8820, SN 8782, TAC 8489' W/18000# TENSION x 35000# SHEAR, RIH W/2-1/2x1-1/2x24 PUMP ON 86 rod string.

11/8-16/87 PUMPING

11/17/87 24P 95 B0, 1 BLW, 120 MCF, 7x130x1-1/2, FL:OSN

18. I hereby certify that the foregoing is true and correct

SIGNED Martin J. Fess

TITLE Associate Accountant

DATE 11/18/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS