

Form 3160-5
November 1983)
Formerly 9-331)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-61604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Corbin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set also space 17 below.)
At surface

455' FNL & 2310' FEL, Section 20, T-18S, R-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3842' G.R.

15.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

CELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

4-19-86 RU csg. crew & ran 5-1/2" 17# csg.; TD 11,392'. Ran 5-1/2" 17# csg. as follows: 29 jts. S-95 17# LT&C - 1204.88'; 291 jts. N-80 17# LT&C - 10232.42' = 320 jts. total footage 11437.30'. Set @ 11,391' (1 ft. off btm.). Ran #1 btm. D.V. tool @ 10187.92'; Ran #2 top D.V. tool @ 7005.59'. Completed cmt. job in 3 stages. Ran 58 cent. spaced throughout well. Stage #1: 20 bbls. mud flush; 300 sx. Class "H" with 5/10 of 1% Halad-22A, 4/10 of 1% CFR-3 and 5 lbs. KCL per sx. Displaced w/30 bbls. 2% KCL water and 233 bbls. drlg. mud. Plug dn. @ 12:15 a.m. Opened D.V. tool w/1800 PSI, circ. 6 hrs. Stage #2: 20 bbls. mud flush, 650 sx. 50/50 POZ Mix "A" and Class "H" with 5/10 of 1% Halad-9 and 3/10 of 1% CFR-3 per sx. Displaced w/80 bbls. 2% KCL water and 157 bbls. drlg. mud. Plug dn. @ 7:45 a.m. Closed D.V. tool w/2000 PSI. D.V. tool holding. Dropped bomb open tool w/1700 PSI. Circ. 5 hrs. Stage #3: 20 bbls. mud flush, 1560 sx. 50/50 POZ Mix "A" and Class "H" with 5 lbs. salt and 3/10 of 1% CFR-3 per sx. Displaced w/163 bbls. 2% KCL water. Bumped D.V. tool @ 2:30 P.M. w/all float equipment holding. Set slips and jet pits. Rel. rig @ 8:30 P.M. 4-18-86. WOC and set anchors.

4-26-86 Started drilling @ 11,178' dn. to 11,356' as follows: Bottom Hole assembly @ 197.98'; 357 jts. + 20' (358 jts. in hole) 11,158'; New plug back depth 11,356'. Displaced hole with 245 bbls. 2% KCL water. TOH to log. Logged well throughout night. SD pulling unit. Logger's TD - 11,354'.

CONTINUED -

18. I hereby certify that the foregoing is true and correct

SIGNED Lois N. Brown

TITLE Production Clerk

DATE May 21, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE _____

MAY 27 1986
*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MURPHY OPERATING CORPORATION

ROSWELL PETROLEUM BUILDING

ROSWELL, NEW MEXICO 88201

MAILING ADDRESS
P. O. DRAWER 2648

TELEPHONE
505 623-7210



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4-27-86 Logging all night to 11:00 A.M. this date. Logger's TD - 11,354'. Finished running Cmt. Bond Log. RU lubricators and perforated as follows:

10,886', 10,887', 10,890', 10,894', 10,897', 10,898' - Run #3;
10,901', 10,906', 10,911', 10,912', 10,914', 10,915', 10,916' - Run #2;
10,917', 10,918', 10,919', 10,920', 10,921', 10,922', 10,923', 10,924',
10,925', 10,926', 10,927', 10,928', 10,929', 10,930', 10,931', 10,932' -
Run #1.

RD loggers and TIH with RTTS to 10,943'. Spotted with 3 bbls. 3% MCA. Layed dn. 6 jts. and set RTTS @ 10,724' with tail pipe at 10,749'. Break dn. with 3900 PSI. Completed acid job as follows:

Total acid pumped	5,000 gals.
Total N2 pumped	50,000 SCF
dropped 80 ball sealers - well did not ball off	

Average Fluid pump rate -	2.2 BPM
Average N2 rate -	.7 BPM
Combined rate N2 & fluid -	2.9 BPM
Max. rate	3.4 BPM

Average pressure -	5,000 PSI
Maximum pressure -	5,500 PSI
Shut in Pressure -	4,900 PSI

5 min. @ 4600 PSI, 10 min. @ 4500 PSI, 15 min. @ 4400 PSI.
162 bbls. treating fluid to recover. Flowing well back to frac tank.
SDFN.

5-1-86 RU loggers and logged. TIH & set CIBP @ 10,764'. Put 35 sacks cmt. on top of BP. SDFN.

5-2-86 RU Lubricator. TIH to perforate as follows: 1 JSPF 10,559', 10,560', 10,562.5', 10,563.5', 10,565', 10,571', 10,572', 10,578' and 10,579'. TOH w/perforating guns, all guns fired okay. RD loggers. PU RTTS and TIH to 10,582'. Spotted acid at 10,582'. Layed down five (5) joints. Set KTTS packer at 10,406'. Tailpipe at 10,439'. Perforation broke down with 2,500 psi. Completed acid job as follows: 68 Bbls. of 15% MCA. Dropped 25 ball sealers, well did not ball off. Flushed with 63 bbls. 2% KCL water. Average rate 2.6 bbls./min. Maximum rate 5 bbls./minute. Average 4,745 psi. Maximum 6,000 psi. ISIP 2800. 2 minutes well on vacuum.

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MURPHY OPERATING CORPORATION

ROSWELL PETROLEUM BUILDING

ROSWELL, NEW MEXICO 88201

MAILING ADDRESS
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505 623-7210

Page 3 of Form 3160-5 - Sundry Notices and Reports on Wells SOUTH CORBIN FEDERAL NO. 1

- 5-5-86 SITP for 28 hours - 0 psi on tubing. Nipple-down wellhead. Install BOP. TOH to perforate. Perforate as follows: 1 J.S.P.F. 10,425', 10,427', 10,430', 10,432', 10,436', 10,438.5', 10,443'. TOH with perforating gun, all guns fired okay. TIH with RBP and set at 10,486'. Set pkr. above bridge plug & pressured to 1,100 psi - everything okay. Spotted 2 bbls. 15% MCA at 10,447'. Layed down 4 jts. 2-7/8" tbg. Set RTTS pkr. @ 10,319'. SDFN.
- 5-6-86 Unseat pkr. Nippled dn. WH. PU 4 jts. 2-7/8" tbg. and 18' of subs. Reset pkr. and test retrieval to 1000 psi - o.k. LD 4 jts. tbg. and 18' subs. Reset RTTS pkr. @ 10,319'. Completed acid job as follows:
- 45 bbls. of 15% MCA, flushed w/62 bbls. of 2% KCL water. Dropped 20 ball sealers--well balled off. Had to push balls out of perfs with RTTS pkr.
Avg rate: 4 BPM, Max rate: 4.5 BPM
Avg pressure: 4500 psi, Max pressure: 6400 psi
SI pressure: 2500 psi, 3 minutes well on vacuum
RU and started swabbing on well. Had 350 bbls to rec. Rec. 142 bbls. SDFN.
- 5-10-86 Nippled dn. WH. Nippled up BOP. Rel. RTTS pkr. PU 5 jts. 2-7/8" tbg. TIH to RBP. Rel. RBP and TOH. Layed dn. RTTS and RBP. PU cmt. retainer and setting tool. TIH to 10,457'. Pressure test tbg. to 3000 psi. Set retainer and completed squeeze job as follows:
- 150 sx. Class "H" with 6/10 of 1% Halad 9 mixed @ 15.6 PPG
Mixed 50 sx. Class "H" Neat @ 15.8+ PPG
Displaced with 73 bbls. 2%, overflushed to perfs.
- 5-11-86 Tried to pull out cmt. retainer and could not. Cmt. worked back through cmt. retainer. Pumped dn. tbg. w/38 bbls. Pumped in btm. perfs. @ 1.5 BPM @ 1000 psi. Loaded backside with 15 bbls. 2% KCL water. Pressured up to 1500 psi and could not pump into top perfs. Called Wireline truck and ran Freepoint on tbg. Tbg. free @ 9,931'. TOH w/Freepoint. TIH w/chemical cutters. Cut tbg. off @ 9,902'. Leaving 17.8 jts. of tbg. in hole (558' + 6.57' of retainer setting tool). Displaced hole w/2% KCL water @ 9,900'. TOH, stand back 120 stands. Layed dn. 76 jts. 2-7/8" tbg. N-80 6.50#. SDFN.
- 5-12-86 RU Wireline trucks. TIH to 9,850'. Set CIBP. Dumped 30 sx. Class "C". Cmt. on top of CIBP. TIH & perf. as follows: 7337', 7338', 7339', 7344', 7346', 7347', 7349' and 7355'. 8 holes per jet shot. RD loggers. PU RTTS pkr. TIH to 7356.73'. Spotted 3 bbls. 15% MCA. Layed dn. 8 jts. 2-7/8" tbg. Set RTTS @ 7191.23'. Break dn. perfs. with 4000 psi. Swb. tbg. dn. to seat nipple. Completed acid job as follows:

CONTINUED -

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MURPHY OPERATING CORPORATION

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ROSWELL, NEW MEXICO 88201

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SOUTH CORBIN FEDERAL NO. 1

5-12-86 CONTINUED -

44.6 bbls. 15% MCA
dropped 20 ball sealers (well did ball off)
Displaced with 45.5 bbls. of 2% KCL water.

Bbls. to rec. - 93 bbls. Instant SI press. @ 2350 psi. After 5 min.
2200 psi., after 10 min. 2100 psi., and after 15 min. 2000 psi.

Average pressure 3000 psi
Maximum pressure 3800 psi
Average rate of 4 BPM
Maximum rate of 4.5 BPM

Blowed well dn. to zero pressure. RU swb. line and swabbed back 64 bbls.
of acid water. Have 29 bbls. to rec. No oil, no gas. SDFN.

5-14-86 RU frac truck (Halliburton). Made 2 swb. runs. Installed tree saver and
frac well as follows:

- Step 1: 4000 gals. PAD 30# Cross-link gel
- Step 2: 2000 gals. 1# 100 Mesh Sand
- Step 3: 2000 gals. 1# 20-40 Mesh Sand
- Step 4: 2000 gals. 2# 20-40 Mesh Sand
- Step 5: 4000 gals. 3# 20-40 Mesh Sand
- Step 6: 4000 gals. 4# 12-20 Mesh Sand
- Step 7: Flush busted btm. perfs. 1900 gals. 10# gel with 2% KCL water
- Step 8: 474 bbls. load water to recover

Average rate 8 BPM, Maximum rate 8.2 BPM, Average pressure 3300#, Maximum
pressure 4400#. SI pressure 3370 psi, after 5 min. 3180 psi, after 10 min.
3110 psi, after 15 min. 3060 psi. Waited 6 hrs. Pressure dropped 1030 psi.
Started flowing well back on 16/64" choke. Checked well at 10:30 P.M. well
flowing with 20 psi. Recovered 58 bbls., 416 bbls. left to recover.

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m 3160-15
November 1983)
formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-61604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Corbin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR ALK. AND
SURVEY OR AREA

Sec. 20, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

455' FNL & 2310' FEL, (Unit Ltr. B) Section 20, T-18S, R-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

3842' G.R., 3860' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud and casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-27-86 Moved in rotary rig.

2-28-86 Finished rigging up rotary rig. Spud-in @ 6:15 P.M. on 2-28-86.

3-1-86 Cementing; Formation - water sand; drilled 382' 5-1/2 hrs. Circ. 1/2 hr. TOH to run 13-3/8" pipe. Dev. survey 1/2° @ 382', Wt. 9.4#, Vis. 38, ph 9. Ran 12 jts. 13-3/8" csg. 54-1/2#, J-55 383' set @ 381', circ. 1/2 hr. & cmt. as follows: 420 sx. Class C w/2% CACl, plus 1/4# per sx. Floccell. Mixed cmt. @ 14.7# per gal. Bumped plug @ 1000# psi. Circ. 85 sxs. to pit. Plugged dn. @ 5:15 a.m. on 3-1-86.

3-5-86 Nippled up. Formation - Anhydrite and Dolomite, TD 2932'. Mud type - drilled out fresh wtr. Dev. Survey 1-1/4° @ 2932'. Cut off 13-3/8" csg. & weld on bradenhead. RU csg. crew & ran 70 jts. 8-5/8" csg. as follows: 2400' 8-5/8" 24# J-55; 533' 8-5/8" 32# J-55 & set csg: @ 2931' (1' off btm.). Circ. to cmt. Cmt. w/1165 sx. Light Wt. III + 15# salt per sx. + 1/4# per sx. Floccell. Tailed in w/150 sx. Class C w/2% CACl. Circ 110 sx. to pit. Plug dn @ 4:15 P.M. Set slips, cut off & nipped up. WOC.

ACCEPTED FOR RECORD

MAR 17 1986

I hereby certify that the foregoing is true and correct

SIGNED

Lois N. Brown

TITLE Production Clerk

DATE March 12, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 10 1986
HOBBS O.C.C. OFFICE