

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-1125

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

General Operating Company

Address of Operator

Suite 1007 Ridglea Bank Bldg, Fort Worth, Texas 76116

Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 18S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe State

9. Well No.

2

10. Field and Pool, or Wildcat

E-K Yates-SR-Queen

15. Elevation (Show whether DF, RT, GR, etc.)

4078.2' GR, 4088.2' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Running and cementing production casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 4800' RKB, which depth was reached at 8:00 am 1/20/86.

After Running Welex Compensated Density Dual Spaced Neutron Log, 4-1/2" OD, 10.5#, J-55, ST&C, 8-rd. thd. API casing with float shoe with latch down insert on bottom joint was run and set at a depth of 4800' RKB. Production casing was cemented with 600 sacks C-Poz with 2% Gel, 5# salt/sack, and 1/4# Flocele/sack. Plug down at 5:00 am 1/21/86. Final pumping pressure on cement 900 psi (mud weight 10.2#). Pressured casing to 1450 psi and released, plug held. Estimated top of cement behind production casing 3041' RKB (Base salt). WOC production casing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumhoffer

TITLE Vice-President

DATE 2-19-86

C. W. Stumhoffer

Eddie W. Seery

APPROVED BY Oil & Gas Inspector

TITLE

DATE FEB 25 1986

RECEIVED
FEB 24 1986
OFFICE
HOBBS