

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 4087

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name STATE 16
2. Name of Operator SOUTHLAND ROYALTY COMPANY Meridian Oil Co.	
3. Address of Operator P.O. BOX 51310 MIDLAND, TEXAS 79710-1810	
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 16 Township 18-S Range 33-E NMPM LEA County	8. Well No. 1
9. Pool name or Wildcat SOUTH CORBIN (WOLFCAMP)	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3875.9 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PULLING UNIT. ND PUMPING TEE. POH WITH ROD STRING AND PUMP. KILL WELL WITH 2% KCL WATER CONTAINING @ GPT OF TFA-380B (SURFACTANT) FROM DOWELL. ND WH. NU BOP. RELEASE TAC AND POH WITH PRODUCTION TUBING.
- RIH WITH BIT AND SCRAPER FOR 5 1/2" 17# CASING TO PBTD OF 12100'. POH
- RIH WITH PCT AND 2 7/8" TUBING TO THE TOP SET OF PERFS AT 10878 to 10888. NU BIW STRIPPER HEAD AND ENOUGH CHICKSANS AND STEEL LINE NECESSARY FOR TOOL MOVEMENT ACROSS THE PERFORATED INTERVALS
- MIRU STIMULATION COMPNAV. NU SURFACE LINES AND TEST TO 4000 PSI. MONITOR THE 2 7/8" x 5 1/2" ANNULUS. PUMP THE FOLLOWING VOLUMES OF AE AROMATIC FOLLOWED BY PENTOL 250 (15% NEFe HCl ACID) ACROSS THE VARIOUS PERFORATION INTERVALS:
10878 - 10888 200 gals 500 gals
11231 - 11247 300 gals 800 gals
11269 - 11303 700 gals 1700 gals

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE PRODUCTION ASST. DATE 4/26/93

TYPE OR PRINT NAME DONNA WILLIAMS TELEPHONE NO. 688-6943

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1993

STATE "16" NO. 1
CONT.

RECIPROCATATE THE PCT ACROSS THE PERFORATIONS WHILE PMPING BOTH FLUIDS. FLUSH WITH
2 % KCl WATER CONTAINING 2 GPT OF TFA-380B OR EQUIVALENT.
POH WITH TUBING. RDMO STIMULATION COMPANY.

5. RIH WITH SN, TUBING ANCHOR, AND 2 7/8" TUBING. SET ANCHOR AT PREVIOUSLY SET DEPTH
ND BOP. NU WH. RIH WITH PUMP AND RODS. SPACE OUT PMP AND CONNECT TO PUMPING UNIT.
RDMO PULLING UNIT.