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UNITED STATES

SUBMIT IN DUPLICATE

P.01 *Carlsbad RA

Budget Bureau No. 1004-0137

Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

AUG 27 10 23 AM '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE OR MINING AND REVENUE NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil-Federal

0 WELL NO.

#3

Lusk Delaware, West

10. FIELD AND POOL, OR WILDCAT

Lusk Delaware, West

11. SEC. T. R. S. OR BLOCK AND SURVEY OR AREA

Sec. 21-T195-R32E

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other [] AREA

2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP EN [] DEEP BACK [] DEEP RESER. [] Other []

2. NAME OF OPERATOR

Woodbine Petroleum, Inc.

3. ADDRESS OF OPERATOR

1445 Ross Avenue, Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310/S + 330/W Unit L

At top prod. Interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH LEA 13. STATE NM

5. DATE WELDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION (DP, HKB, RT, OR, ETC.)

10-25-89 11-13-90 1-09-90 3484' GR

9. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY

7240' 6570' all

4. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6478-6485' in the Delaware

25. WAS DIRECTIONAL SURVEY MADE

yes

6. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Comp N/Comp Den, DDL/MSFL

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT FULLER. Rows include 13 3/8", 8 5/8", 5 1/2" sizes.

LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), BACKS CEMENT, SCREEN (MD), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

PERFORATION RECORD (Interval, size and number)

6478-6485', 2 spf

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

PRODUCTION

19. FIRST PRODUCTION 1-09-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

20. TEST OF TEST 1-31-90 HOURS TESTED 24 hrs. CHOKER SIZE 16/64 PROD'N. FOR TEST PERIOD OIL—BBL. 154 GAS—MCF. 125 WATER—BBL. 0 GAS-OIL RATIO 812

21. DOWN TUBING PRESS. 125 CASING PRESSURE 0 CALCULATED 24-HOUR RATE OIL—BBL. 154 GAS—MCF. 125 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 41

22. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

23. TEST WITNESSED BY Ed Locke, Jr.

24. LIST OF ATTACHMENTS Directional Survey

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Don G. Shackelford TITLE Exec. Vice President DATE 8-17-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Yates Sand 2592-2799 Delaware Mountain Group 4802-7204 Perforated 6478-6485 Sidewalk Cores - 2640-2650 8 cores 2697-2706 8 cores 4913-4945 7 cores 4977-5005 6 cores 5021-5068 9 cores 5290 1 core 5700 1 core 5775 1 core 6480-6497 7 cores 6630 1 core 6964-6975 3 cores 7098 1 core 7140-7192 9 cores	Anhydrite Tansill Yates Seven Rivers Delaware Sand Bone Springs	810 2472 2592 2799 4802 7204	810 2472 2592 2799 4802 7204

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