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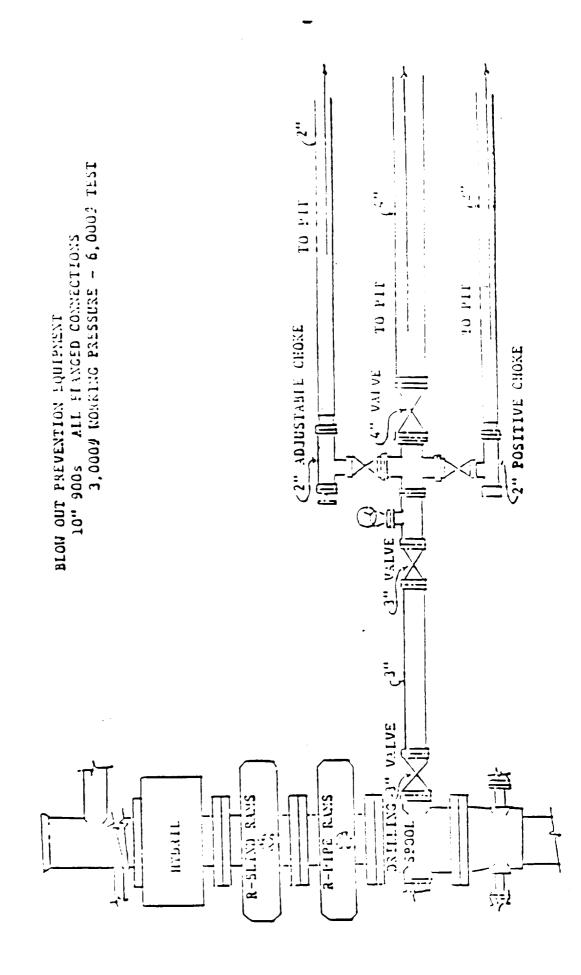
Form 3160-3 (July 1989) (formerly 9-331C)

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BLM Roswell District Modified Form No. NM060-3160-2

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West Corbin Federal Southland Royalty Company Southland Royalty Company 31 ASEA CODE & PROVE NO 31 ASEA CODE & PROVE NO 32 MELL VO. 21 Desta Dr. Midland, TX 79705 21 Desta Dr. Midland, TX 79705 21 Desta Dr. Midland, TX 79705 Southland Royalty Company 21 Desta Dr. Midland, TX 79705 Southland Royalty Company West Corbin Federal West Corbin Federal 10 Mell Vol. And PROC. OR WILLCAY West Corbin (Delaware) **Sec. 18, T185, R35E Sec. 18, T185, R35E Sec. 18, T185, R35E Sec. 18, T185, R35E Sec. 19, T185, R35E Sec. 1	TYPE OF WELL	115 FT			SINGLE		-E 🗍	3. FARM OR LE	ASE NAME		
Southland Royalty Company 915/686-5600 9. WELL No. 221 221 Dosta Dr. Middland, TX 79705 CCCATION OF WELL Sepons location clearly and in accoldance with any State requirements.* 1500' FINL & 330' FIVE 1 proposed pine sine Same Sect. 18, T185, R38E 17, MO OF ACRES IN LEASE 17, MO OF ACRES ASSIGNED TO HIS WELL SECTION OF WELL SEASE 17, MO OF ACRES ASSIGNED TO HIS WELL SECTION OF SEASE NM 10 STANCE IN MILES AND DIRECTION FROM REAREST TOWN OR POST OFFICE* 11 miles southeast of Maljamar, NM 12 STANCE ROOM PROPOSED LOCATION TO HIS WELL SECTION SEASE 17, MO OF ACRES ASSIGNED TO HIS WELL SECTION SEASE 18, STATE Lea NM 18, STATE Lea NM 19 STANCE ROOM PROPOSED LOCATION TO HIS WELL SEASE TO HIS WEST WEST OFFI OF WILL SEASE TO HIS WEST TO HIS WEST WEST OFFI OFFI OFFI OFFI ON HIS WELL SEASE TO HIS WEST TO HIS WEST TO HIS WEST WEST OFFI OFFI OFFI OFFI ON HIS WELL SEASE TO HIS WEST TO HIS WES	WELL 🔼	WELL -	OTHER		ZONE	20112	ONE NO.				
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19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 38 APPLIED FOR CYTHIN LEASE, FT. 38. APPLIED FOR CYTHIN LEASE,	FROPERTY OR LE	ASE _NE. FT.				640	10 181	2 MELL	40		
SO BERRST WELLOW SOND MARKET STATE S	DISTANCE EDOM	PROPOSED LOCATION	*		19. PROPOSED		20. ROTA	RY OR CABLE TOO		· · · · · · · · · · · · · · · · · · ·	
### 22. APPROX. DATE WORK WILL STAR 3841' GR. PROPOSED CASING AND CEMENTING PROGRAM #### A-55 #### K-55 #### K-55 #### STC #### A-55 ##### STC ###################################	TO NEAREST WEL	LL DRILLING, COMPI	LETED, T. 130	0,		5500'		Rotary			
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State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd. Aziec. NM. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

rator Spe	uthland	Rayalty Co	· ·	Lease				Well No.
	RIDIAN	TILT THE.		WEST	CORBIN	FEDER		21
Letter	Section	Township		Range			County	. = 4
Ε	18	18-	SOUTH		33-EAST	NMPM		LEA
al Footage Loc	cation of Well:							-6-
650	feet from the	NORTH	line and		330	feet from	the W	Dedicated Acreage:
ind level Elev.	Produc	ing Formation		Pool				1
3841	Del	aware		West	Corbin			40 Acres
1. Outlin	se the acreage dedica	ted to the subject well	by colored per	acii or hachure	marks on the plat t	elow.		
2. If mo	re than one lease is d	iedicated to the well, or	gline each and	i identify the or	wnership thereof (b	oth as to work	ing interest a	nd royalty).
3. If mo	re than one lease of	different ownership is d	edicated to th	e well, have the	interest of all own	ers been consc	idated by o	ommunitization,
unitiz	ation, force-pooling,	etc.?	وو المحددا ما مدر	pe of consolida	tion			
<u></u>	Yes	No If answ ners and tract description	na which have	e actually been	consolidated. (Use	reverse side o	ſ	
	if management							
No allos	while will be assigned	d to the well until all it	nerests have b	een consolidate	ed (by communitiza	tion, unitizatio	n, forced-po	oling, or otherwise)
or until	a non-standard unit,	eliminating such interes	a, has been at	oproved by the	DIVISION.			
							OPER	ATOR CERTIFICATION
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	3				i		Febru	lary 2, 1990
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