

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30801

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

857948

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

154

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1331 Feet From The EAST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/19/97 - 6/26/97

1. MIRU. TOH w/ sub pump. Cleaned out wellbore to 4700'. Set CIBP @ 4687'. Spotted 6150# of sand on top of CIBP. Tagged sand @ 4536' Spotted 7' of calseal on top of sand from 4536' to 4529'.

2. TIH w/ 7" pkr, 3 1/2", 9.3K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4176'. Loaded & tested casing to 1000#, OK.

3. Pumped 3 drums of TH-756 inhibitor mixed in 30 bbls fresh water across perfs across perfs 4326'-4515'. Flushed w/ 40 BFW

4. Fracture treated perfs 4326-4515' with 29,000 gals 40# Crossed-Linked gel, 600 # adomite regaine, 76,000# 16/30 Ottawa sand & 18,000# curable resin coated sand. Max P = 5400#, AIR = 35 BPM. SION. Released & TOH w/ pkr.

5. TIH w/ bit, tagged sand @ 4412'. Cleaned out sand to CIBP @ 4687' (new PBTD).

6. TIH w/ sub pump. Returned well to production.

OPT 7/2/97 PUMPING BY SUB PUMP: 121 BOPD, 501 BWPD, 27 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Monte C. Duncan

TITLE

Engr Asst

DATE

7/9/97

TYPE OR PRINT NAME

Monte C. Duncan

Telephone No.

397-0418

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: