

5. LEASE DESIGNATION AND SERIAL NO.
LC-069420

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
SOUTHLAND ROYALTY COMPANY

8. FARM OR LEASE NAME
WEST CORBIN FEDERAL

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

9. WELL NO.
30

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
H, 1880' FNL & 550' FEL

10. FIELD AND POOL, OR WILDCAT
SOUTH CORBIN (WOLFCAMP)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 7, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3923.5' GR

12. COUNTY OR PARISH
LEA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) **SPUD WELL & SET CSG**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-91 SPUDDED 17 1/2" HOLE.

12-18-91 DRLD TO 407'. RAN 10 JTS 13 3/8" 48# H 40 STC CSG SET @ 407'. CMTD W/425 SXS "C" CMT, 2% CACL2, 0.25 PPS CELLOSEAL. CIRCD 100 SXS TO PIT. USED 4 CENTRALIZERS. WOC 18 HRS. TESTED CSG & ANNULUS PREVENTER TO 750 PSI FOR 30 MIN, OK.

12-21-91 DRLD 12 1/4" HOLE TO 3053'. RAN 70 JTS 8 5/8" 28# K-55 CSG SET @ 3053'. CMTD W/1100 SXS "C" CMT, 6% GEL, 15# PPS SALT, 1/4# CELLOSEAL FOLLOWED BY 250 SXS C, .2% CC2. CIRCD 125 SXS TO PIT. USED 4 CENTRALIZERS. TEST CSG TO 1500 PSI FOR 30 MIN, OK. TESTED BOP TO 3000 PSI FOR 30 MIN, OK. WOC 18 HRS.

12-22-91 CONTINUED DRILLING 7 7/8" HOLE.

AS

18. I hereby certify that the foregoing is true and correct

SIGNED *Martin Perez*

TITLE PRODUCTION ASST.

DATE 1-15-92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

***See Instructions on Reverse Side**