

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 26692

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal 26A #2

9. API Well No.

30-025-33993

10. Field and Pool, or Exploratory Area

Corbin South - Queen

11. County or Parish, State

Lea Co., NM

SUBMIT IN ~~TRIPPLICATE~~ Five

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & FWL, Sec. 26, T18S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) TIW w/2-3/8" workstring to 3500', circ well w/9.5#/gal. drilling mud.
- 2) Spot 10 sx cmt. on top of CIBP @ 3500'.
- 3) POW to below the Rustler (1522'), spot a 25 sx cmt. plug, POW w/tbg., WOC and tag.
- 4) Attempt to cut and POW w/5 1/2" casing (TOC @ 636') at cut off spot a 30 sx cmt. plug, WOC and tag.
- 5) POW to 350' and spot a 30 sx cmt. plug. WOC and tag.
- 6) Leave 50' of cmt. at surface, install a dry hole, minimum of 4' above the ground with Fasken Oil and Ranch, Ltd., Federal 26A No. 2, Sec. 26, T18S, R33E, 1980' FSL & FWL, NM26692, API No. 30-025-33993

See the attached wellbore diagram

RECEIVED
JUN 26 A 10:15
BUREAU OF LAND MANAGEMENT
DEPT. OF THE INTERIOR
WASHINGTON, D.C.

14. I hereby certify that the foregoing is true and correct

Signed Orig. Signed Travis White Title Petroleum Engineer

Date 5/31/00

(This space for Federal or State office use)

Approved by (ORIG. SGN.) JOE G. LARA

Title Petroleum Engineer

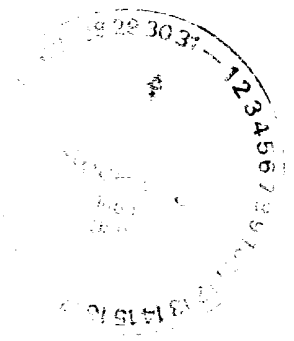
Date 6/28/2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW



UN STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM 266926. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
Federal 26 A-29. API WELL NO.
30-025-3399310. FIELD AND POOL, OR WILDCAT
Corbin South-Queen11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 26-T18S-R33E12. COUNTY OR
PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other TA2. NAME OF OPERATOR
J. M. Huber Corporation3. ADDRESS AND TELEPHONE NO.
1900 West Loop South, Ste 1600, Houston, Tx 76087 (713) 871-44744. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL and 1980' FWL Sec. 26-18S-R33E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
5-27-97

15. DATE SPUDDED 7-3-97 16. DATE T.D. REACHED 7-11-97 17. DATE COMPL. (Ready to prod.) 9-23-97 TA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3810' GL 3820' KB 19. ELEV. CASINGHEAD 3810

20. TOTAL DEPTH, MD & TVD 4750 21. PLUG BACK T.D., MD & TVD 3500 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None25. WAS DIRECTIONAL
SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
Reservoir Saturation Tool (Thru Drill Pipe)27. WAS WELL CORROD
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 M-50	23	350'	12-1/4	Surface	None
5-1/2 K-55	15.5	4748	7-7/8	636'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4554-49' & 4537-27' 2 SPF
4292-4303 2 SPF
3540-3560 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4527-4554	1000 gal 7-1/2% acid
4292-4303	750 gal 7-1/2% acid
3540-3560	1000 gal 7-1/2% acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							TA	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald E. Lamm
Donald E. Lamm

TITLE Sr Staff Pet. Eng., PE.

DATE 11-7-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	1522		No tests run
Yates	3170		
7 Rivers	3588		
Queen	4264		
Penrose	4522		

38.

GEOLOGIC MAP 89102

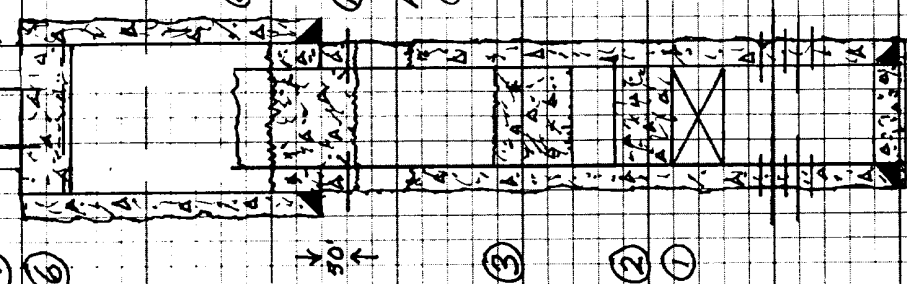
NAME	TOP	TRAIL
	MEAS. DEPTH	VERT. DEPTH

RECEIVED NOV 10 10:29 AM 1977
BUREAU OF LAND MANAGEMENT
DENVER OFFICE

Plugging Proposed

Proposal #2

11/10/2021



7

6

↓ 50'

③

②

The first system of musical notation for 'The Bird Song' consists of two staves. The upper staff is a treble clef with a key signature of one flat (B-flat) and a 2/4 time signature. It contains a melody of eighth and sixteenth notes. The lower staff is a bass clef with a key signature of one flat and a 2/4 time signature, providing a harmonic accompaniment with eighth and sixteenth notes.

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming small squares. There are approximately 20 columns and 30 rows of squares. A single dot is placed at the intersection of the 10th column from the left and the 15th row from the bottom.

[illegible]

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.