

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34771
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-1284
7. Lease Name or Unit Agreement Name Central EK Queen Unit
8. Well No. 16
9. Pool name or Wildcat EK-Yates-SR-Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Central EK Queen Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 16	
2. Name of Operator Seely Oil Company		9. Pool name or Wildcat EK-Yates-SR-Queen	
3. Address of Operator 815 W. 10th St., Fort Worth, Tx. 76102			
4. Well Location Unit Letter J : 1787 Feet From The South Line and 2173 Feet From The East Line Section 7 Township 18S Range 34E NMPM Lea County			
10. Date Spudded 12/2/99	11. Date T.D. Reached 12/10/99	12. Date Compl. (Ready to Prod.) 2/17/2000	13. Elevations (DF & RKB, RT, GR, etc.) 4080' GL 4083 RKB
14. Elev. Casinghead 4042			
15. Total Depth 4700'	16. Plug Back T.D. 4533'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 4393-4403' - 25 holes .33 diameter - Queen			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual laterolog, Compensated Neutron Density			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1729'	11"	545 sxs Class C	
5-1/2"	17#	4700'	7-7/8"	180 sxs. Light + 450 sxs Premium Pozmix	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4413'	--

26. Perforation record (interval, size, and number) 4393-4403 .33" diameter & 25 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4393-4403	Acidize w/1500 gals. 15%
	4393-4403	Frac w/20,000 gals. Kcl & 41,800# sand

PRODUCTION

28. Date First Production 2/18/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" insert rod pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/25/2000	Hours Tested 24	Choke Size --	Prod'n For Test Period 4	Oil - Bbl. 2	Gas - MCF 4	Water - Bbl. 4	Gas - Oil Ratio 500/1
Flow Tubing Press. --	Casing Pressure 28	Calculated 24-Hour Rate 4	Oil - Bbl. 2	Gas - MCF 4	Water - Bbl. 4	Oil Gravity - API - (Corr.) 37.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
Open Hole log, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David L. Henderson Printed Name David L. Henderson Title Petr. Engr. Date 3/20/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1756	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1864	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3036	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3193	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3446	T. Devonian	T. Menefee	T. Madison
T. Queen 4369	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology