

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35398
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	294
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 294			
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location Unit Letter <u>N</u> : <u>10'</u> Feet From The <u>NORTH</u> Line and <u>2630'</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 6/6/01	11. Date T.D. Reached 6/21/01	12. Date Compl. (Ready to Prod.) 7/4/01	13. Elevations (DF & RKB, RT, GR, etc.) 3968'	14. Elev. Csghead
15. Total Depth 4700'	16. Plug Back T.D. 4195'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name OPEN HOLE GRAYBURG SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1566'	12 1/4"	700 SX	
5 1/2"	15.5 & 17#	4300'	7 7/8"	650 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4085'	

26. Perforation record (interval, size, and number) OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED OPEN HOLE ACID FRAC W/476 BBLs 20% HCL
--	---

28. PRODUCTION							
Date First Production 9/19/01	Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING				Well Status (Prod. or Shut-in) INJECTING		
Date of Test 9-19-01	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl. 627 @ 833 PSI	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	<i>J. Denise Leake</i>	TITLE	Engineering Assistant
DATE	10/17/01	Telephone No.	915-688-4752
TYPE OR PRINT NAME	J. Denise Leake		