

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. NA |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B=1520 |
| 7. Lease Name or Unit Agreement Name BRIDGES STATE |
| 8. Well No. 19 |
| 9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) NA |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Mobil Producing Tx. & N.M. Inc.* | |
| 3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702 | |
| 4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 24 Township 17S Range 34E NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) NA | |

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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/91 - RU CMT LINE & SPOT 20 SX C F/2750-2630. POH LD WS. SET BAC 15 STDS (940).
CUT CSG AT 906. POH & TALLIED 29 JTS 7'. RIH W/7' HEAD ASSEMBLY & SET IN SPIDER. RU 2-3/8 TOOLS.
RIH W/WS TO 948. RU CMT EQPT. ATTEMPT TO MIX 80 SX C PLUG. DISPLACE CMT & POH. SDFWE.

9/30/91 - RIH W/WS & TAG PLUG AT 906. RU & PUMP 70 SX C & SPOT PLUG W/EOT AT 906. POH
SET BACK 1 STD. RIH & TAG TOP OF PLUG AT 782. POH. RIH & MIX 21 SX SURF PLUG & SPOT
F/50 FT SURFACE. POH. CMT RETURNS IN CELLAR. CO CELLAR & CLEAR LOCATION.

WELL P&A 9/30/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Engineering Technician DATE 10/3/91
(915)
TYPE OR PRINT NAME J. W. DIXON TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY Carly M. Lill TITLE OIL & GAS INSPECTOR DATE JAN 23 '92
CONDITIONS OF APPROVAL, IF ANY:

NRB