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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-103 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 14
4. Location of Well UNIT LETTER G 1980 North 1980 THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool or Without Vac. Grayburg S.A.
11. Elevation (Show whether DF, RT, GR, etc.) 4007 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

4803 TD.

POH w/rods & pump inst BOP, POH w/2-3/8 tbg, Schlumberger ran GR-N-Collar log from 3300-4803, SD for nite.

Schlumberger ran & Set Howco 5" retainer @ 4745, ran stinger on 2-3/8 tbg set in retainer, attempted to load back side w/280 EW w/no success, tested tbg to 3500#, OK, Howco squeezed perfs 4750-63 & OH 4763-4803 w/200 sx Class H cmt TP 1000# had blow on back side while cementing pumped wtr down csg while cementing pull stinger out of retainer attempted to reverse out w/no success, Tag top of cmt w/wire line @ 4325.

Schl perf SA w/1 JSPF 4485-89, 4494-4501, 4511-15, 4518-22, 4528-32, 4537-40, 4657-60, 4663-66, 2 JSPF 4720, 4721, 4727-33, 4747-55 total 76 holes, ran Howco RTIS on 2-3/8 stopped @ 1hr top POH ran new pkr & set @ 4420, Western treated perfs & OH zone w/3000 gals 15% NE HCL + 80 RCN ball sealers, TTP 2100-2400 @ 3.9 BPM, ISIP 1000 5 min 700, pulled 30 stds, SDN.

POH w/tbg & pkr, remove BOP's, ins frac head Western frac SA perfs 4485-4755 (csg stopped @ 4751) & OH 4751-70 down 7" & 5" csg w/20,000 gals gelled 9# brine & 30,000# 20-40 sd & 50 RCNB's, TCP 2000-2200 @ 50 BPM, ISIP 1600, 15 min 1200. Ran 2-3/8 tbg to 4684, T. Perfs 4650-53, SN @ 4649, Guib TA @ 4199, ran 2 x 1-1/2 x 16 pump, P 1 BLO + 5 BLW/14 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 11-13-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 14 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**