

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Lea
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		11
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Vacuum Grayburg-San Andres
THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
RKB 4718'		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-3-79 Pld rods & tbgs. Ran 2-3/8" tbgs pkr set @ 4610'.
- 4-4-79 Trtd dn tbgs, csg perfs 4636-4706' w/350 gals 28% NE HCl acid, flsh w/20 BW, BP 4600', pkr set 4545'. Treated perfs 4558'-75' w/250 gals super hydrofluoric acid, 12% HCl, 6% HF, flsh w/18 BW, BP 4545', pkr 4470'. Treated perfs 4484'-4535' w/500 gals super hydrofluoric acid, 12% HCl, 6% HF, flsh w/18 BW. Set BP 4460', pkr 4425'. Tested perfs 4441'-47' w/150 gals super hydrofluoric acid, 12% HCl, 6% HF. Set BP on bottom, pkr 4425'. Displ hole w/150 BO. Pld tbgs, pkr & BP.
- 4-5-79 Frac csg through perfs 4441'-4706' in 6 stages: 1,000 gals ref oil, 55 gals sureflo, 2,000 gals ref oil w/1# 20/40 mesh sand/gal, 3,000 gals ref oil w/1-1/2# 20/40 mesh sand/gal, 1,000 gals ref oil w/30 ball sealers in first 500 gals.
- 4-6-79 Run tbgs. 1277 BLO recovered.
- 4-9-79 Set 2-3/8" tbgs @ 4708'. Set 2" x 1-1/4" x 12' pmp @ 4675' pmpg until load recovered.
- 6-11-79 Pmpd 24 hrs, 11 BO.
- 6-12-79 Pmpd 24 hrs, 11 BO.
- 6-13-79 Pmpd 24 hrs, 12 BO, trace wtr, GOR 714, 11-74" SPM w/1-1/4" pump. Single compl in San Andres perfs 4441'-4706'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE June 22, 1979

Orig. Signed Jerry Sexton  
Dist. 1, Santa Fe

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 20 1979

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUN 25 1979**

**OIL CONSERVATION COMM.  
MOBBS, N. M.**