SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTI	ζ,	_	•		
CIL CONSERVATION DIVISION  POUNT 2008 SANTA FL. NEW MEXICO 87501  Santa Fl. New Mexico			٨		
SANTA FE, NEW MEXICO 87501   Santa Fem. 133.   Santa FE, NEW MEXICO 87501   Santa FE, NEW MEXICO 8750	r		DIVISION	·	
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SUNDRY NOTICES AND REPORTS ON WELLS    Company   Company	<u> </u>				
Third of Level Company    Company	OPENA	TOA		5, State Oil 6 Gas Lease No.	
Third of Level Company    Company					
1.   Sum of Linguistic	(60.4	SUNDRY NOTICES AND REPORTS ON WELLS	DIFFERENT RESERVOIR.		
Second Contents   Company   Compan	r <del> </del>	USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPUS	((5.)	7, Unit Agreement Name	
Second Contents   Company   Compan	OIL X	GAS OTHER.			
ROOM 401, 4001 Penbrook Street, Odessa, Texas 79762  11. Location of Mail 1980  12. Location of Mail 1980  13. Location of Mail 1980  14. Location of Mail 1980  15. Elevation (Show whicher DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  17. Describe Pirphaed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating only propose  17. Describe Pirphaed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date of stating only propose  18. Describe Pirphaed of Completed Operations (Clearly State all pertinent details, and give pertinent dates, including estimated date	i			B. Farm or Lease Name	
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West the series 29 romanus 17-S same 34-E ward 12 County 15. Heroton (Show whether DF, RT, GR, etc.)  RKB 4718'  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHARGE PLANS CASHE  OTHER WORLD CASHE  CHARGE PLANS CASHE  CONTINUE CORP.  ALTERING CASHE  CONTINUE CORP.  ALTERIOR CASHE  ALTERIOR CASHE  ALTERIOR CASHE  ALTERIOR CASHE  ALTERIOR CASHE  ALTERIOR					
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **COMMERCE DRILLE WORK*	THE	Test Line, Section 29 TOWNSHIP 17-5 RA	HGE 34-E NMPM.		
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PULL OR ALTER CASING  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE MULE 1103.  4-3-79 Pld rods & tbg. Ran 2-3/8" tbg pkr set @ 4610'.  4-4-79 Trtd dn tbg, csg perfs 4636-4706' w/350 gals 28% NE HCl acid, flsh w/20 BW, BP 4600', pkr set 4545'. Treated perfs 4558'-75' w/250 gals super hydrofluoric acid, 12% HCl, 6% HF, flsh w/18 BW, BP 4545', pkr 4470'. Treated perfs 4484'-4535' w/500 gals super hydrofluoric acid, 12% HCl, 6% HF, flsh w/18 BW. Set BP 4460', pkr 4425'.  Tested perfs 4441'-47' w/150 gals super hydrofluoric acid, 12% HCl, 6% HF. Set BP on bottom, pkr 4425'. Displ hole w/150 BO. Pld tbg, pkr & BP.  4-5-79 Frac csg through perfs 4441'-4706' in 6 stages: 1,000 gals ref oil, 55 gals sureflo, 2,000 gals ref oil w/1# 20/40 mesh sand/gal, 3,000 gals ref oil w/1-1/2# 20/40 mesh sand/gal, 1,000 gals; ref oil w/30; ball sealers in first 500 gals.  4-6-79 Run tbg. 1277 BLO recovered.  4-9-79 Set 2-3/8" tbg @ 4708'. Set 2" x 1-1/4" x 12' pmp @ 4675' pmpg until load recovered.  6-11-79 Pmpd 24 hrs, 11 BO.  6-12-79 Pmpd 24 hrs, 11 BO.  6-13-79 Pmpd 24 hrs, 11 BO.  6-13-79 Pmpd 24 hrs, 12 BO, trace wtr, GOR 714, 11-74" SPM w/1-1/4" pump. Single compl in San Andres perfs 4441!-4706'.	PERFORM REN	EDIAL WORK PLUG AND ABANDON REMEDI.	AL WORK	ALTERING CASING	
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San Andres perfs 4441 4706.		<u>-</u>			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	6-13-79		4" SPM w/1-1/4" pur	mp. Single compl in	
		San Andres peris 4441 44 Ub.			
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		•	wledge and belief.		

Senior Engineering Specialist June 22, 1979

JIIN 20 1979

W. J. Mueller

Orig. Signed H

## RECEIVED

JUN2 5 1979
OIL CONSERVATION COMM.
HOBBS, N. M.