



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	216		Surface sand & redbed
216	308		Redbed
308	470		Redbed, redrock & shells
470	955		Redbed & shells
955	1455		Redrock & shells
1455	1497		Redrock & lime shells
1497	1517		Redrock
1517	1630		Anhydrite
1630	1725		Redbed & shells
1725	1800		Redrock & shells
1800	1990		Salt & shells
1990	2240		Salt & anhydrite shells
2240	2660		Salt & shells
2660	2715		Anhydrite & salt
2715	2788		Anhydrite, gyp & streaks of salt
2788	2860		Anhydrite & gyp
2860	2890		Salt
2890	3345		Anhydrite & gyp
3345	3440		Anhydrite & lime
3440	3479		Lime, anhydrite & gyp
3479	3606		Lime & gyp
3606	4710		Lime.

Total depth 4710'. Lime pay 4480 to 4520 and 4610 to 4710'. Well was acidized with 500 gallons on 1-28-39, with 2000 gallons on 1-29-39 and with 3000 gallons on 1-31-39. 2" tubing was set at 4708 with three homemade flow nipples set at 4217, 3721 & 3076'. Initial production 5 bbls fluid per hour on 18 hour test, 4% acid residue, flowing thru 12/64" choke on 2" tubing with 88 MCF gas.

Texas-New Mexico Pipe Line Co. connected and running allowable effective 2-1-39.

Well was not shot.

FGP:  
Hobbs - 3-6-39