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(Revised 7/1/52)  
(Form C-105)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Marlowe Oil Company

(Company or Operator)

State

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 9, T. 17-S, R. 35-E, NMPM.Wildcat

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West lineof Section 9. If State Land the Oil and Gas Lease No. is B-10645Drilling Commenced March 19, 19 53. Drilling was Completed April 20, 19 53Name of Drilling Contractor Western Drilling CompanyAddress 906 Lubbock National Bank Building - Lubbock, TexasElevation above sea level at Top of Tubing Head 3983 D.F. The information given is to be kept confidential until

, 19 .

## OIL SANDS OR ZONES

No. 1, from None to . No. 4, from . to .

No. 2, from . to . No. 5, from . to .

No. 3, from . to . No. 6, from . to .

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to . feet.

No. 2, from . to . feet.

No. 3, from . to . feet.

No. 4, from . to . feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	28	New	300 <sup>0</sup>	-	-	-	Surface casing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	12 3/8	300	200	circulate		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NoneResult of Production Stimulation None

Depth Cleaned Out .

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5160 feet, and from - feet to - feet.  
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing -, 19-  
OIL WELL: The production during the first 24 hours was - barrels of liquid of which - % was  
was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.  
Gravity -  
GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of  
liquid Hydrocarbon. Shut in Pressure - lbs.  
Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1900	T. Devonian	T. Ojo Alamo	
T. Salt 2000	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2970	T. Montoya	T. Farmington	
T. Yates 3090	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 4000	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4660	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Red beds				
1900	2000	100	Anhydrite				
2000	2970	970	Salt				
2970	3090	120	Anhydrite & salt				
3090	4000	910	Dolomite, anhydrite & sand				
4000	4660	660	Dolomite, anhydrite & sand				
4660	5160	500	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 20, 1953

(Date)

Company or Operator Marlowe Oil Company

Address P.O. Box 1637

Name

Ralph W. Fitting

Position or Title

Partner