

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-2224

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG A WELL IN A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS FOR REPORTS ON FORM O-101 FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. Name of Operator  
Phillips Petroleum Company  
3. Address of Operator  
Room 401, 4001 Penbrook, Odessa, Texas 79762  
4. Location of well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 35-E NEPM  
11. Elevation (show whether DF, RT, GR, etc.)  
3944.7'  
12. County  
Lea

6. Unit Agreement No.  
East Vacuum GB-SA Unit  
7. Form of Lease (see 6)  
East Vacuum GB-SA Unit,  
Tract 2150  
8. Well No.  
009  
10. Field and Pool, or Vention  
Vacuum GB-SA

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed to shut in and temporarily abandon and hold well for future use in secondary recovery project.  
The well is not capable of producing in paying quantities and was shut in 9-12-78. Last test produced 1 BO, 0 BW, Gas TSTM.  
Well is to be utilized in unit pressure maintenance operations anticipated by the end of calendar year 1980.

*JA expires 7-1-80*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNED W. J. Mueller W. J. Mueller TITLE Sr. Engineering Specialist DATE June 11, 1979

APPROVED BY Jerry S. ... TITLE \_\_\_\_\_ DATE JUN 15 1979  
CONDITIONS OF APPROVAL, IF ANY Dist. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100