

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02887

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2735

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2672
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 004
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3924' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER Re cement casing per OCD letter of 4-25-80 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re cement casing as follows:

1. Dig working pit, MI DDU and BOP.
2. Pull rods, install BOP and COOH with tubing.
3. GIH with RBP on 2-7/8" work tubing and set at 3250' (or below TOC). Spot 3 sacks of sand on RBP. Load casing to surface with water. Test casing to 1000 psi. COOH.
4. Perforate 5-1/2", 17# casing at 1765' with 4 JSPF.
5. Run cement retainer to 1635' and set.
6. Pressure up on tubing and establish circulation of the 5-1/2"--9-5/8" annulus.
7. Circulate 5-1/2" casing to surface with approximately 550 sacks of 14.8#/gal Class "C" cement with 2% CaCl. When cement surfaces, close the CHF valve. Squeeze an additional 50 sacks into formation. Release from cement retainer and reverse excess cement. COOH.
8. GIH with bit and drill out retainer and cement. Test perforations to 1000 psi. Circulate sand off of RBP before COOH.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 30, 1980

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE July 2, 1980

CONDITIONS OF APPROVAL, Dist. L. Supv.

9. If cement did not circulate to surface, it may be required to verify TOC and BOC with a bond log at this point.
10. Recover RBP.
11. Rerun subsurface equipment to resume production.

BOP equip.: Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

RECEIVED

JUL 1 1980

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