

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02908
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2801
8. Well No.	003
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3951' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT F/SCALE, ACIDIZE & SQUEEZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/29/96 MIRU LUCKY WS DDU #31, GIH FISH PUMP, TRIP SANDPUMP @ 4609', CATCH SAMPLE FORMATION & CALCIUM SULFATE SCALE, GIH W/KILL STRING, SISD.
04/30/96 COOH W/KILL STRING, GIH W/HYDROSTATIC BAILER W/NOTCHED COLLAR, CLEANOUT F/4609' - 4610', COOH, MIRU TBG TSTR & TEST, RDMO TSTR, CLEANOUT F/4610'-4612', COOH W/BAILER, TRIP IN W/CSG SCRAPER T/2311', SISD.
05/01/96 FIN GIH W/SCRAPER T/4119', COOH, PU GIH W/BIT, COLLARS, & TBG MIRU STAR TOOL REV. UNIT, CLEAN OUT F/4609' - 4622', CIRC CLEAN, SISD.
05/02/96 FIN COOH W/TBG, LD COLLARS, GIH W/18 JTS 2-7/8" TBG, PKR, & 131 JTS 2-7/8" TBG, SET PKR @ 4073', END OF TAIL PIPE @ 4623', TEST T/500# OK, RU SWAB, OPEN TBG W/O# SND FL @ 1200', REC 83 BW W/FL @ 1600', SISD.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders

TITLE Senior Regulation Analyst DATE 5/20/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

MAY 23 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 2801-003 (Continued)

05/03/96 GIH W/ SPOT CONTROL VLV ON SL, SEAT, MIRU CHARGER, PMP 20 BBL FR WTR W/10 GALS TW-4225; 3 BBLS GELLED BRINE, 3 BBLS TC-405 MIX; 3 BBLS GELLED BRINE, 3 BBLS 405 MIX, 3 BBLS GELLED BRINE, 3.5 BBLS 405 MIX, 3 BBLS GELLED BRINE, 3.5 BBLS 405 MIX, 27 BBLS FR WTR, FLUSH, RDMO CHARGER, SISD.

05/06/96 OPEN WELL W/75# ON TBG, FISH SPOT CONTROL VLV, RU SWAB W/0# & FL @ 900', REC: 114 BW, END FL @ 2400', RD SWAB, SISD.

05/07/96 REL PKR, MOVE T/3765', RESET, LD & TST T/500#, TAILPIPE @ 4315', SWAB, OPEN UP W/40# & FL @ 900', REC: 141 BW W/1% OIL CUT & FL @ 1600', MIRU HES, PMP 35 BBL FRESH WTR, 6000 GALS 15% FERCHER ACID, 4000# ROCK SALT IN 81.5 BBLS X-LINKED GELLED BRINE, 35 BBLS FRESH WTR FLUSH AS FOLLOWS: 10# VAC - PMP 1000# SALT - 20 BBLS X-LINK, 2000 GALS ACID, 1500# SALT - 36 BBLS X-LINK, 2000 GALS ACID, 1500# SALT - 25.5 BBLS X-LINK, 2000 GALS ACID, 35 BBLS FLUSH, ISIP 1027# 5 MIN 744# 10 MIN 552# 15 MIN 422# MAX PRESS 1700# AVG RATE 5 BPM, RDMO HES, RU SWAB 50# ON TBG FL @ 20', REC: 13 BW W/FL @ 800', RD SWAB SISD.

05/08/96 OPEN W/60# TBG & FL 1000', REC: 93 BW W/1% OIL CUT & END FL @ 2300', SISD.

05/09/96 OPN W/120# TBG & FL @ 1200', REC: 87 BW W/1% + OIL CUT & END FL @ 2300', SISD.

05/10/96 OPEN W/80# TBG FL @ 2000', REC: 59 BW W/2% OIL CUT & END @ 3000' RD SWAB, MIRU AA PMP SCALE SQUEEZE PER PROCEDURE, SI.

05/13/96 REL PKR, COOH, GIH W/PROD TBG, ND PAN & BOP, SET TAC FLANGE UP WELLHEAD, GIH W/PMP & RODS, PMP 15 HRS, NO TEST.

05/14/96 PMP 24 HRS NO TEST.

05/15/96 PMP 24 HRS, REC: 0 BOPD 408 BWPD 1 MCF 96% CO2.

05/16/96 PMP 24 HRS, REC: 19 BOPD 383 BWPD 1 MCF 74.4% CO2.

05/17/96 PMP 24 HRS, TEST 49 BOPD 368 BWPD 1 MCF 72% CO2.

05/18/96 PMP 24 HRS TEST 51 BOPD 364 BWPD 1 MCF 72% CO2.

COMPLETE DROP FROM REPORT