

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-02909

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
A-1320

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

East Vacuum Gb/SA Unit

2. Name of Operator  
Phillips Petroleum Company

8. Well No. Tract 2801  
008

3. Address of Operator  
4001 Penbrook St., Odessa, Texas 79762

9. Pool name or Wildcat  
Vacuum Gb/SA

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 28 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3960' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15 thru  
1-18-90: MI & RU DDU. Killed well, COOH w/rods and pump. NU BOP. COOH w/tbg. Acidized w/7000 gals of 15% NEFe HCl w/2500# of rock salt in 2500 gals gelled brine. Flushed w/50 BFW. Swbd back load. Squeezed w/2 drums of 756 scale inhibitor. Reran production equipment. Pumping average of 30 BOPD, 138 BWPD, 83 MCFGPD. Last test before workover - pmpd 24 hrs, rec 19 BO, 10 MCF, 138 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE J. L. Maples TITLE Reg. & Pro. Asst. DATE 3-27-90  
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)  
APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE 3-27-90

CONDITIONS OF APPROVAL, IF ANY: