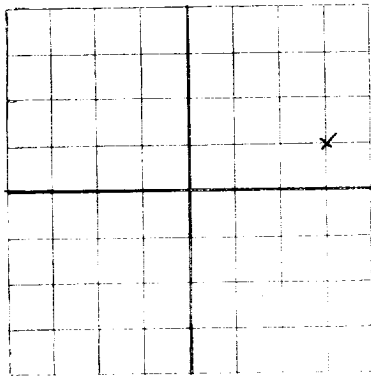


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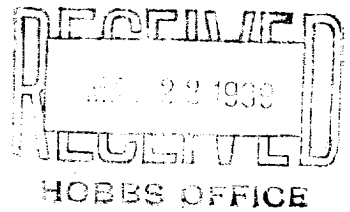
NEW MEXICO OIL CONSERVATION COMMISSION



AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Shell Oil Co., Inc. Dr. 1457 - Hobbs, New Mexico
 Company or Operator Address
 State-N Well No. 2 in NE/4 of Sec. 28 T. 17S
 Lease
 R. 35E N. M. P. M. Vacuum Field, Lea County.
 Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 28
 If State land the oil and gas lease is No. 575 Assignment No.
 If patented land the owner is Address
 If Government land the permittee is Address
 The Lessee is Shell Oil Co., Inc. Address Box 2099, Houston, Tex.
 Drilling commenced 4-3 19 39 Drilling was completed 5-11- 19 39
 Name of drilling contractor Herschbach Address Wichita, Kan.
 Elevation above sea level at top of casing 3942 feet.
 The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1 from 4435 to 4660 No. 4, from to
 No. 2 from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8	28	8		1668				
5-1/2	14	10	Nat'l.	4250				
2"	4.7	8	"	4655				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1668	600	Halliburton	10.2	6 tons
7-3/4	5-1/2	4250	275	"	10.2	6 tons

PLUGS AND ADAPTERS

Heaving plug Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4660 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-12 19 39
 The production of the first 24 hours was 459 barrels of fluid, of which 100% was oil; % emulsion; % water; and % sediment. Gravity B. 37.3° API corr.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1000 cu. ft. of gas.
 Rock pressure, lbs. per sq. in.

EMPLOYEES

L. Lowell Driller C.L. Maxwell Driller
 H.O. Stovall Driller

FORMATION RECEIVED ON OTHER SHEET

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th day of May 19 39
 Name: [Signature] Position: Dist. Sup't.
 Representative: Shell Oil Co., Inc.
 My Commission expires 3-20-43 Address: Dr. 1457-Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	caliche
80	270	190	sand & shale
270	1600	1330	red beds
1600	1860	260	anhydrite
1860	2750	870	salt
2750	3229	479	anhydrite
3229	3233	4	anhydrite & gyp
3233	3248	15	lime
3248	3265	17	anhydrite & lime
3265	3280	15	anhydrite
3280	3587	307	anhydrite & lime
3587	3675	88	anhydrite
3675	3824	149	anhydrite & lime
3824	3839	15	sand
3839	3853	14	lime
3853	3960	107	anhydrite
3960	3996	36	lime & gyp
3996	4028	32	lime w/stks. sand
4028	4115	87	lime
4115	4145	30	sandy lime
4145	4154	9	lime
4154	4162	8	sandy lime
4162	4284	122	lime
4284	4328	44	lime w/stks. sand & anhy.
4328	4404	76	lime w/stks. sandy lime
4404	4555	151	lime
4555	4580	25	sandy lime
4580	4660	80	lime