

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1958 JUN 25 AM 7 30

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Zapata Petroleum Corporation

Phillips-State "28"

(Company or Operator)

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 26, T. 17-S, R. 35-E, NMPM.

Vacuum

Pool

Lea

County.

Well is 990 feet from North line and 990 feet from East line of Section 26. If State Land the Oil and Gas Lease No. is B-2224.

Drilling Commenced September 3, 1958 Drilling was Completed September 25, 1958

Name of Drilling Contractor Zapata Drilling Company

Address Box 3195 Midland, Texas

Elevation above sea level at Top of Tubing Head 3950. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from 4276 to 4594 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 5/8	24	New	349	Tex. Pat.	---	-----	Case Surface Water Production
5 1/2	14	New	4704	Baker	---	4276-4594	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	349	175	Plug	10.0	----
7 7/8	5 1/2	4704	150 max / 500 gal. Cement	Plug	10.0	200 Ebls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

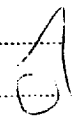
Selectively fractured w/14,000 gal 15% acid w/7,000# sand and 36,000 gal 7 1/2% acid w/18,000# sand. No production prior to treatment.

No Production Prior to Stimulation

Result of Production Stimulation \_\_\_\_\_

23.3 BO, 1.4 BW - 24 hrs, PPG.

Depth Cleaned Out \_\_\_\_\_



**RECORD OF DRILL-STEM AND SPECIAL TESTS 3**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from Surface feet to 4706 feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

**PRODUCTION**

Put to Producing November 5, 1958  
 OIL WELL: The production during the first 24 hours was 24.7 barrels of liquid of which 94.5 % was oil; ---- % was emulsion; 5.5 % water; and ---- % was sediment. A.P.I. Gravity 36.6  
 GAS WELL: The production during the first 24 hours was ---- M.C.F. plus ---- barrels of liquid Hydrocarbon. Shut in Pressure ---- lbs.  
 Length of Time Shut in ----

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy..... <u>1635</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1745</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2735</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2885</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>3190</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3755</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>4120</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4455</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1635	1745	110	Rustler				
1745	2735	990	Salt				
2735	2885	150	Tansill				
2885	3190	305	Yates				
3190	3755	565	Seven Rivers				
3755	4120	365	Queen				
4120	4455	335	Grayburg				
4455	4706	251	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1958 (Date)

Company or Operator Zapata Petroleum Corporation Address Box 3195 Midland, Texas  
 Name Jesse V. Wood Position Engineer