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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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OIL CONSERVATION COMMISSION

DEC 13 1938

WELL RECORD

HOBBS OFFICE

DEC - 5 1938

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Standard Oil Company of Texas

State 3

Company or Operator

Lease

Well No. 1 in NW/4 of Sec. 32 T. 17-S

R. 35-E, N. M. P. M., Vacuum Field, Lea County.

Well is 1960 feet south of the North line and 660 feet East West of the East line of Section 32

If State land the oil and gas lease is No. B-1638 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced June 9, 1938 Drilling was completed August 19, 1938

Name of drilling contractor Bass Drilling Co. Address Hobbs, New Mexico

Elevation above sea level at top of casing 3963 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4400 to 4455 No. 4, from to

No. 2, from 4575 to 4615 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 70 to 145 feet Pumping 1500 bbls/day

No. 2, from 4685 to 4705 feet 5 bbls/hr. Bailer test

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	36.75	8	Republic	605	Tex. Pat.			
7	24	10	J.&L.	4241	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10-3/4	621	650	Halliburton		
8-3/4	7	4254	320	"		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 56' Depth Set 4647'

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		XX Dowell acid	1500 gals.	7-26-38	4500-4670	
		XX "	2500 "	7-27-38	4500-4670	
		XX "	8000 "	7-28-38	4500-4670	
	4-1/2"	liquid nitro	900 qts.	8-15-38	4649-4354	4647

Results of shooting or chemical treatment

Acid gave no increase in oil.

Shot made 77 bbl./day pumping well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Drill stem tests attached

TOOLS USED

Rotary tools were used from 0 feet to 4705 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 1, 1938

The production of the first 24 hours was 77 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be. 35°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. B. Perryman, Driller H. C. Griffin, Driller

M. E. Self, Driller G. A. Alberty, Driller

J. C. Jocoy, W. E. Hollis

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st

Midland, Texas December 1, 1938

Place

Date

day of December, 1938

Name D. S. GOOGINS

Position Petroleum Engineer

Representing STANDARD OIL COMPANY OF TEXAS

Company or Operator

My Commission expires June 1, 1939

Address Box 1660, Midland, Texas

