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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

*(Submit to appropriate District Office as per Commission Rule 1106)*

Name of Company <b>The Ohio Oil Company</b>				Address <b>P. O. Box 2177, Hobbs, New Mexico</b>			
Lease <b>State EPA</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>6</b>	Township <b>19 S</b>	Range <b>35 E</b>		
Date Work Performed <b>12-29-61 thru 1-5-62</b>	Pool <b>N.W. Pearl</b>	County <b>Lea</b>					

**THIS IS A REPORT OF:** *(Check appropriate block)*

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD 11,460', PBTD 13,220'**  
Set 50' cement plug with 9 sacks Trinity Inferno from 12,950' to 13,005' by Halliburton. Perforated 7" casing 10,220-21'. Found casing parted at 613'. Pulled 591' 7" casing. Washed over 7" casing: 613'-646'. Went in hole with H.M.C.C. inside casing cutter and cut off 7" casing at 607'. Pulled cut off piece and dressed top of 7" casing. Ran 16 joints 7" casing and set at 608' with a H.M.C.C. casing bowl. Tested casing with 2000# for 30 minutes, held OK. Squeeze cemented perforations in 7" casing 10,220' to 21' with 150 sacks Trinity by Halliburton. Perforated 7" casing 10,126-27'. Squeeze cemented perforations in 7" casing 10,126-27' with 150 sacks Trinity by Halliburton; drilled cement and cleaned out to 10,160'; tested perforations 10,126-27' with 1500# for 30 minutes, held OK. Preparing to perforate casing in Bone Springs and test.

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|--------------------|------------------|------------------------|
| Dist: H.M.C.C.     | Atlantic Refg.   | Mr. T. O. Webb         |
| Com. of Pub. Lands | Gulf Oil Co.     | Mr. Albert Wehler, Jr. |
| Argo Oil Co.       | Mr. J. A. Grimes |                        |
| Skelly Oil Co.     | Mr. D. V. Kitley |                        |

Witnessed by <b>L. H. Davis</b>	Position <b>Drilling Fore man</b>	Company <b>The Ohio Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Open Hole Interval		
		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>D. S. Morris</b>
Title <i>[Signature]</i>	Position <b>Asst. Sup t.</b>
Date <i>[Signature]</i>	Company <b>The Ohio Oil Company</b>

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