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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Oct 21 11 09 AM '67

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company (Western Division)</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>22</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3750' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 11, 1967 thru October 15, 1967

1. Pulled rods, pump and tubing.
2. String shot perforated intervals (4807-4848') w/1-100 and 1-300 grains/ft. shot.
3. Ran 155 jts. (4850') 2 1/2", EUE, 8rd tubing hung @ 4886'.
4. Ran 2 1/2 x 2" x 16' M&M RWAC pump.
5. Backed off polished rod and installed high pressure tubing valve.
6. Treat w/hot fresh water + 1/2 gal./1000 gallons I-5 via csg., followed w/15% Dolowash.
7. Overflushed w/hot fresh water.
8. Recovered load.
9. Placed on production. In 24 hours pumped and flowed 189 BO + 373 BW on 11/74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE October 19, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: