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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Circular 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>East Pearl Queen Unit</b>		Well No. <b>27-30-31</b>	Unit Letter <b>J</b>	Section <b>27</b>	Township <b>19-S</b>	Range <b>35-E</b>	
Date Work Performed <b>May 11 thru 14, 1964</b>		Pool <b>Pearl-Queen</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Convert to Dual Injection Well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, tubing and pump.
2. Cleaned out 3' of sandfill to 4900' (DOD).
3. Ran tubing and packer and set packer at 4758'. Checked for communication and found none. Pulled tubing and packer.
4. Ran Guiberson Model "AG" Packer and set at 4756'. Ran Guiberson RLC-2 Packer with two joints (63') 2" plastic coated inside and outside with seal assembly as tail pipe on 139 joints 1 1/2", 10rd (4676') plastic coated tubing set open ended in AG packer at 4756' with 9000 psi. 1 1/2" SN at 4683'. Set RLC-2 Packer 4686-4693'. One 10', one 3', one 1' sub on top of string. Ran 140 joints 1 1/2", 10rd, plastic coated (4676') tubing with seal assembly set in RLC-2 Packer open ended at 4686' with 9000 psi. 1 1/2" SN at 4685'. One 1' sub on top of string.
5. Hooked up plastic coated wellhead.

MOCC Order No. R-2538

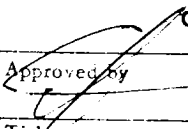
Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Original Signed By R. J. Doubek</b>	<b>R. J. Doubek</b>	
Title	Position <b>Division Mechanical Engineer</b>		
Date	Company <b>Shell Oil Company</b>		