

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico February 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Heeper, Well No. 2, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 27, T. 19-S, R. -35-E, NMPM., Pearl-Queen Pool
Unit Letter

Lea

County. Date Spudded 1-17-58 Date Drilling Completed 1-29-58
Elevation 3726 Total Depth 4895 PBD 4872

Please indicate location:

R-35-1

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Day Pay 4677' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4677' - 4684', 4781' - 4788', 4832' - 4836', 4841' - 4846'

Open Hole - Depth 4895' Casing Shoe 4895' Depth 4858' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 67 bbls. oil, 45 bbls water in 24 hrs, _____ min. Choke Size _____

GAS WELL TEST - *Pump 10-64" SPM

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	301	300
5 1/2"	4884	700
2"	4858'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 16, 1958

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter None

Remarks: ** 750 gallons 7 1/2" MOA. 30,000 gallons gelled lease crude, 30,000 sand, 3000# Adomite, 66 ball sealers, 65 DO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Rex C. Cabaniss Original _____
(Signature) Rex C. Cabaniss

Title District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address Box 845, Roswell, New Mexico

WEP