

NEW MESSAHO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-102  
 Supersedes OIL C-101 and C-102  
 Effective 1-1-65

WELL TITLE	
FILE	
C.O.	
FIELD OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator  
**Getty Oil Company**  
 Address  
**P. O. Box 1351, Midland, Texas 79702**  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 Other (Please explain)  
**Skelly Oil Company merged with Getty Oil Company effective 1-31-77**  
 If change of ownership give name and address of previous owner  
**Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702**

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Lovington Paddock Unit</b>	Well No. <b>45</b>	Pool Name, Including Formation <b>Lovington Paddock</b>	Kind of Lease <input checked="" type="radio"/> State <input type="radio"/> Federal or Fee	Lease No. <b>B-1553</b>
Location Unit Letter <b>A</b> ; <b>660</b> Feet From The <b>NORTH</b> Line and <b>330</b> Feet From The <b>EAST</b>				
Line of Section <b>2</b>	Township <b>17-S</b>	Range <b>36-E</b>	, NMPM, <b>Lea</b> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>None - Input</b>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>None</b>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?	When			

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

*(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) Beland Franz  
 District Production Manager  
 February 1, 1977

**OIL CONSERVATION COMMISSION**

APPROVED: Jerry Sexton  
 BY: Dist. 1, Supv.

TITLE: \_\_\_\_\_  
 This form is to be filed in compliance with RULE 116a.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation from the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.