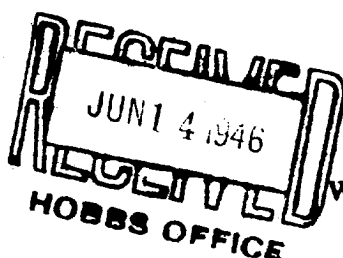


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

FRED TURNER JR

Box 910, Midland, Texas

State "D"

Company or Operator

Address

Well No. 1

In SE 1/4

of Sec. 5

T. 17-S

36-E

R. N. M. P. M. West Lovington

Lea

County.

Well is 1980 feet south of the North line and 3300 feet west of the East line of Sec., 5, 17S-36E

If State land the oil and gas lease is No. B-10639 Assignment No. 1

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced April 5th 1946 Drilling was completed May 15th 1946

Name of drilling contractor Spencer-Turner Drilg., Co Address Midland, Texas

Elevation above sea level at top of casing 3907 feet.

The information given is to be kept confidential until release now 19

OIL SANDS OR ZONES

No. 1, from 4800 to 5140

streaks of saturation and porosity

between these depths.

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	48#	8 RD	New	302	TP				
8 5/8	28#	8 RD	"	2025	Float				
5 1/2	14#	8 RD	"	4761	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14 1/2	13 3/8	302	180	Halliburton		
11	8 5/8	2025	300	Halliburton		
7 7/8	5 1/2	4761	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		HCl 7 1/2 %	500	5-20	Wash treatment	
		HCl 15 %	4000	5-20	Well treatment	

Results of shooting or chemical treatment Required pressure of 2500# to start acid into formation. Pressure broke to 2450# indicating tight section.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5140 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 5th 1946 (Pumping)

The production of the first 24 hours was 60 barrels of fluid of which 100 % was oil; No %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J.D. Hamilton Driller J.C. Fair Driller

A.E. Walker Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5

day of June 1946

Jack Baumgartner
Notary Public

My Commission expires 6-1-47

Midland Texas June 5th 1946

Name *[Signature]*

Position Authorized agent

Representing Fred Turner Jr.,

Address Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	219		Caliche and shells
219	1978		Red beds and shale and shells
1978	2005		Anhydrite
2005	2033		Shales and anhydrite
2033	2224		Anhydrite
2224	2547		Salt and anhydrite
2547	2714		Potash and anhydrite
2714	2975		Salt, anhydrite and shells
2975	3098		Shale, shells and anhydrite
3098	4179		Anhydrite
4179	4215		Lime and anhydrite
4215	4550		Lime and anhydrite
4550	5140		LIME
			T.D. 5140'