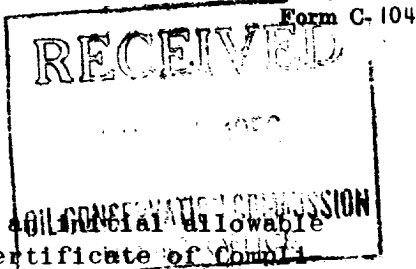


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an oil well allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

June 24, 1952.
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company **G. S. Caylor** Well No. **3** in **NW** 1/4 **NE** 1/4
Company or Operator Lease
section **6**, T. **17S**, R. **37E**, N.M.P.M. **Livingston-Abo** Pool **Lea** County

Please indicate location: Elevation **3820' D.F.** Spudded **5-5-52** Completed **6-17-52**

		✓	

Total Depth **8435'** P.B. **--**
Top Oil ~~Pay~~ **8360'** Top Water Pay **None Estimated**
Initial Production Test: Pump **--** Flow **1065** (BOPD)
Based on **355** Bbls. Oil in **8** Hrs. **--** Mins.
Method of Test (Pitot, gauge, prover, meter run): **Gauge**
Size of choke in inches **3/4"**
Tubing (Size) **2"** @ **8410'** Feet
Pressures: Tubing **P-90'** ~~Pressure~~ Packer at **8227'**
Gas/Oil Ratio **645** Gravity **40° API**
Casing Perforations: **8360-8414'**

Unit letter: **B**

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	240	240
8-5/8"	3356	800
5-1/2"	8435	800

Acid Record: **800** Gals **8360** to **8414** S/ **Oil & Gas.**
2000 Gals **8360** to **8414** S/ **Oil & Gas.**
Gals _____ to _____ S/ _____
Shooting Record. _____ S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping **355 bbl. oil** in **8 hrs.** Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1995'	T. Devonian _____	T. Ojo Alamo _____	
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt _____	T. Montoya _____	T. Farmington _____	
T. Yates 3043'	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____	
T. Queen _____	T. Ellenburger _____	T. Menefee _____	
T. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____	
T. San Andres 4610'	T. Granite _____	T. Mancos _____	
T. Glorieta 5976'	T. _____	T. Dakota _____	
T. Drinkard _____	T. _____	T. Morrison _____	
T. Tubbs 7480'	T. _____	T. Penn _____	
T. Abo 8259'	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: June 23, 1952.

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Skelly Oil Company
Company or Operator

By: [Signature]
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, N.M.

APPROVED June 25, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector