

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator  
CHEVRON U.S.A. INC.

Address  
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)  
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner  
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>W. J. Cone</u>	Well No. <u>1</u>	Pool Name, including Formation <u>South Knoxville Devonian</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>12</u> Township <u>17-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Amoco Pipeline Company eff. 4-1-70</u>	<u>3411 Knoxville Ave. Lubbock TX</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>4001 Lenbrook Address, TX 79761</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>P</u> Sec. <u>12</u> Twp. <u>17S</u> Rge. <u>38E</u>	<u>Yes</u> <u>8-4-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pitzer  
(Signature)

Area Engineer  
(Title)

5-31-85  
(Date)

OIL CONSERVATION DIVISION  
APPROVED JUL 30 1985, 19\_\_\_\_  
BY J. P. S. S. S.  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.