

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08524
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1404-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook St., Odessa, Texas 79762

7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2717
8. Well No.	001
9. Pool name or Wildcat	Vacuum Gb/SA

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3930' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidized & cleaned out <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-25-92: MIRU DDU. NU BOP. COOH w/sub equip. Trip sand pump. Tag @ ±4649'. Catch sample of iron sulfide & formation. GIH by +3000' of tbq.
- 8-27-92: PU GIH w/drill collars & tbq. Clean out to TD. Circ. clean. COOH LD drill collars & bit. Set pkr @ 4140' & tailpipe @ 4669'. Load & test csg/tbg annulus to 500# - OK.
- 8-28-92: RU swab. Unset pkr. COOH. GIH set pkr @ 4140' w/bypass open. MIRU pump 20 bbl 2% KCl w/10 gal TW 425, 1/2 of 330 gal TC405 and 330 gal 2% KCl mix. Close pkr bypass, wait 3 hrs pump rest of mix & displace w/2% KCl.
- 8-31-92: RU swab. Pump 3000 gal 15% SWIC acid. Swab.
- 9-1-92: PU start in hole w/sub equip - flat cable balled up in wellhead & pulled into. Stand back pump. LD & sand in motor. GIH w/1 3000' of tbq.
- 9-2-92: PU GIH w/sub equip & tbq. ND BOP flange up wellhead. Start pumping RDMO.
- 9-8-92: Test 51 BOPD, 549 BWPD, 89 MCF, 1745.098 GOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 9/8/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 '92