

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 24, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N. M. "O" NCT-1 Well No. 14, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

J, Sec. 36, T. 17-S., R. 34-E., NMPM, Undesignated (Wolfcamp) Pool
Unit Letter

Lea

County Date Spudded Feb. 10, 1963 Date Drilling Completed April 25, 1963
Elevation 4085 (DF) Total Depth 12,154 FEET 10,782

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9984 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL - 90, 10,030-36.

Perforations 2-7/8" casing with 1 JSPF 9954-60, 9965-70, 9985-

Open Hole Depth Casing Shoe 10,816 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 438 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	1570	1200
9-5/8	4805	1700
3-1/2	12,135	*
2-7/8	10,795	*
2-7/8	10,805	*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 350 oil run to tanks June 15, 1963

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: *Cement 3 strings simultaneously with 1025 sacks of Incon Neat. Acidize perforations with 500 gallons of acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc. (Company or Operator)

By: _____ (Signature)

Title Asst. District Superintendent Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: _____

Title _____